LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT

Undeveloped Property Prescott Street/Commerce Street Tampa, Hillsborough County, Florida 33616

GLE Project No.: 11395-00071

Prepared for:

Mr. Tim Koletic Fifth Third Bank, Special Assets Group 201 E. Kennedy Boulevard, Suite 1900 Tampa, Florida 33602

December 2011

Prepared by:



4300 W. Cypress Street, Suite 400 Tampa, Florida 33607 813-241-8350 • Fax 813-241-8737

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December 16, 2011

Adrienne Perez Project Geologist Signature

Signature

Paul R. Belyea, PG Director of Environmental Sciences and Engineering

Signature

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1.0 INTRODUCTION

GLE Associates, Inc. (GLE) previously conducted a Phase I Environmental Site Assessment (ESA), dated November 20, 2008 (GLE Project #:08395-00048) for the facility located at the intersection of Prescott Street and Commerce Street in Tampa, Hillsborough County, Florida, hereinafter referred to in this report as the "Property". The Phase I ESA identified Recognized Environmental Conditions (RECs) associated with the prior use of the Property, which was identified as having a historic rail road station and creosote tanks along the center of the eastern property boundary. In addition, the Phase I ESA identified previous environmental assessments conducted by others, which reported elevated arsenic concentrations within the groundwater along the eastern property boundary of the Property as well as documentation indicating that a deed restriction on the property exists. A site location map is provided as **Figure A-1** in **Appendix A**.

The Property appears historically primarily undeveloped. However, based on a review of historical aerial photographs, a railroad spur was previously located along the southern Property boundary and east-central portion of the Property, along the unimproved access road. The aerial photographs also identified numerous manmade drainage swales in the surrounding area to the west sometime between 1965 and 1973. The specific purpose of those drainage swales is currently unknown. However, according to historical information, the man-made drainage swales were previously utilized for mosquito control purposes. This is considered a REC to the Property due to the potential use of pesticides utilized for mosquito control and herbicide chemicals utilized for vegetation control in those respective areas.

Based on a 1903 Sanborn Fire Insurance Map, various buildings, a light and meter station, a creosote tank, a lumber mill, and various freight cars were noted on the railroad tracks located on the northeast portion of the Property and/or in close proximity to the south-southeast of the Property. In addition, various structures were noted associated with the railroad tracks located on the northeast portion of the Property and/or in close proximity to the south-southeast of the Property in the 1915, 1931, and 1950 Sanborn Fire Insurance Maps. An oil tanker/rail car was noted in close proximity to the northeast portion of the Property in the 1950 Sanborn Map. The historical railroad spur identified in the Sanborn Maps with reference to a creosote tank and an oil tanker/rail car is considered a REC to the Property.

A Phase II ESA conducted by George F. Young, Inc. (GFY), dated November 10, 2004, was conducted at the Property to address previously identified arsenic concentrations in the soil from historic arsenic-based herbicide applications in and along the railroad right-of-way and a spur near the southern boundary of the Property. According to the Phase II ESA, groundwater samples reported elevated concentrations of arsenic above Groundwater Cleanup Target Levels (GCTL) in monitoring well MW-1 (260 micrograms per liter { μ g/L}) and monitoring well MW-2 (68 μ g/L). GFY concluded that the area of groundwater contamination is limited to the northern portion of the north property (Parcel B). Please note the reference to the northern

portion of Parcel B in the GFY report appears to be a misprint/error and should have referenced the southern portion/boundary of the Property (Parcel B). GFY recommended that further environmental assessment activities be conducted to define the extent of the identified groundwater impacts. The elevated arsenic concentrations present a REC to the Property, in GLE's opinion.

Appraisal reports were provided to GLE for review during the preparation of the Phase I ESA. The appraisal report suggests that Parcel B (the Property) is a Deed Restricted area located within Parcel A (the northern adjoining parcel). The legal agreement for the Deed Restriction was not included in the documentation provided for review. The Deed Restriction may be associated with the arsenic contamination previously identified at the Property, as referenced above. In addition, the appraisal documentation suggests that the property located at Folio Number 139320.0200, adjoining the Property (Parcel B) to the west and to the south-southwest of Parcel A, is a spoil site owned by Spray Misner International, Inc. The spoil site was identified as a large pit with active dumping. Furthermore, the appraisal information suggests that the man-made drainage swales in the surrounding area and the Property were historically utilized for mosquito control.

In light of the findings and conclusions of the Phase I ESA, GLE was retained by Fifth Third Bank to conduct a Limited Phase II ESA of the subject Property. Specifically, GLE was requested to assess soil and/or groundwater quality underlying the Property with respect to potential soil and groundwater impacts associated with the RECs identified above.

It is our understanding that the Limited Phase II ESA is being performed in an effort to assist Fifth Third Bank with evaluating potential environmental risks associated with its security interests at the Property and is not intended for regulatory compliance purposes. As such, pursuant to your request, GLE proposes the following services and associated estimates of costs.

2.0 INVESTIGATIVE METHODOLOGIES

The objectives of this Limited Phase II Environmental Site Assessment include:

- Determine if the soil underlying the Property has been impacted by the operation of the rail station, creosote tanks, pesticide and herbicide applications; and
- Determine if any impacts exist related to the on-site operation of the rail station, creosote tanks, and confirm the previously identified elevated arsenic concentrations in the groundwater; and
- Determine the nature of the deed restriction for the Property through an environmental lien search.

2.1 Soil Investigative Methodologies

GLE conducted a limited subsurface investigation at the Property on December 5, 2011 Preferred Drilling Solutions, Inc. (PDS). Prior to initiating the soil boring investigations, GLE contacted Sunshine State One Call for a utility mark out for utility clearance of the area. The soil boring investigation consisted of using stainless steel hand augers and a truck-mounted Geoprobe drill rig with direct-push technology. The hand auger and drilling equipment was decontaminated using Liquinox[™] detergent wash and potable water rinse prior to the commencement of the project and between the installation of each soil boring.

Seven (7) soil borings (SB-1 through SB-7) were advanced at locations along the eastern Property boundary along the perimeter of the unimproved road. Soil borings SB-1 through SB-7 were installed via hand auger to a depth of approximately 10 feet below land surface (ft bls). **Figure A-2** illustrates the current soil boring locations.

Soil samples were collected at one-foot intervals to document lithology, color, and relative moisture content. In addition, the soil samples were field-screened using a MicroFID Organic Vapor Analyzer (OVA) equipped with a flame ionization detector (FID) to detect the presence of hydrocarbon vapors. Soil samples were collected and placed into two (2) separate 16-ounce jars, half-filled and capped with aluminum foil, and allowed to equilibrate for a minimum period of five minutes prior to screening with the OVA-FID. The soil samples were screened for filtered (total) and unfiltered (methane only) responses and a corrected (net) value was recorded. Soil samples were not collected for laboratory analysis. Hydrocarbon vapors ranged from 5.2 parts per million (ppm) in soil boring SB-1 to No Response in various other soil samples. Copies of the soil boring logs are included in **Appendix B.** The soil screening results are provided in **Table 1**.

			Table 1		
		Orga	nic Vapor Screening Rest	ılts	
			treet/Commerce Street P		
		Prescott Street/Commerc			
Sample Designation	Sample Collection Depth (ft bls)	Total Organic Vapor Concentration (unfiltered) (ppm)		Net Petroleum Vapor Concentration (ppm)	Comments
	1	NR	-	NR	
	2	NR	-	NR	
	3	NR	-	NR	
	4	NR	-	NR	
SB-1	5	NR	-	NR	
5D-1	6	NR	-	NR	
	7	15.3	10.5	5.2	
	8	16.1	12.5	3.6	
	9	16.9	13.6	3.3	
	10	21.3	17.2	4.1	
	1	NR	-	NR	
	2	NR	-	NR	
	3	NR	-	NR	
SB-2	4	NR	-	NR	
5D-2	5	NR	-	NR	
	6	NR	-	NR	
	7	15.5	11.4	4.1	
	8	14.7	12.3	2.4	
	9	12.9	11.9	1.0	
	10	5.2	3.9	1.3	
SB-3	1	NR	-	NR	
	2	NR	-	NR	
	3	NR	-	NR	
	4	NR	-	NR	
	5	NR	-	NR	
	6	NR	-	NR	
	7	3.0	2.8	0.2	
	8	2.1	1.2	0.9	

			Table 1										
	Organic Vapor Screening Results Prescott Street/Commerce Street Property												
		Prescott Street/Commerc											
Sample Designation	Sample Collection Depth (ft bls)	Total Organic Vapor Concentration (unfiltered) (ppm)	Total Methane Vapor Concentration (filtered) (ppm)	Net Petroleum Vapor Concentration (ppm)	Comments								
	9	3.6	2.9	0.7									
	10	1.9	0.3	1.6									
	1	NR	-	NR									
	2	NR	-	NR									
	3	NR	-	NR									
	4	NR	-	NR									
SB-4	5	NR	-	NR									
50 4	6	NR	-	NR									
	7	NR	-	NR									
	8	NR	-	NR									
	9	NR	-	NR									
	10	NR	-	NR									
	1	NR	-	NR									
	2	NR	-	NR									
	3	NR	-	NR									
	4	NR	-	NR									
	5	NR	-	NR									
SB-5	6	NR	-	NR									
	7	8.5	8.0	0.5									
	8	10.2	11.9	1.7									
	9	15.5	14.0	0.5									
	10	12.9	9.3	3.6									
SB-6	1	NR	-	NR									
-	2	NR	-	NR									
	3	NR	-	NR									
	4	NR	-	NR									
	5	NR	-	NR									

	Table 1													
		Orga	nic Vapor Screening Resu	ılts										
	Prescott Street/Commerce Street Property													
	Prescott Street/Commerce Street, Tampa, Hillsborough County, Florida													
Sample Designation	Sample Collection Depth (ft bls)	Total Organic Vapor Concentration (unfiltered) (ppm)	Total Methane Vapor Concentration (filtered) (ppm)	Net Petroleum Vapor Concentration (ppm)	Comments									
	6	NR	-	NR										
	7	3.4	3.0	0.4										
	8	4.2	4.1	0.1										
	9	5.9	5.6	0.3										
	10	3.6	4.0	0.4										
	1	NR	-	NR										
	2	NR	-	NR										
	3	NR	-	NR										
	4	NR	-	NR										
SB-7	5	NR	-	NR										
	6	NR	-	NR										
	7	NR	-	NR										
	8	NR	-	NR										
	9	NR	-	NR										
	10	NR	-	NR										

Footnotes: NR = No response ft bls = feet below land surface ppm = parts per million

2.2 Groundwater Investigative Methodologies

On December 5, 2011, GLE supervised PDS install three (3) temporary groundwater monitoring wells (MW-1 through MW-3) at the Property. **Figure A-2** in **Appendix A** illustrates the monitoring well locations. The monitoring wells were installed using direct push technology with hollow stem auger attachments to 15 feet below land surface (ft bls) with ten (10) feet of 1-inch diameter, Schedule 40 PVC, 0.010-inch slotted well screen, 5 feet of solid riser, a standard well point, and a locking cap. The temporary monitoring wells were then packed with 14 feet of 30/65 grade silica filter sand, $\frac{1}{2}$ -foot of 20/30 fine silica seal, and a $\frac{1}{2}$ -foot of Portland II grout seal to the surface. The monitoring wells were each completed with a 2 foot x 2 foot concrete pad around an 8-inch diameter steel manhole. Copies of the monitoring well construction and development logs are included in **Appendix B**.

Following the temporary monitoring well installation activities, dedicated polyethylene tubing was inserted into the monitoring well, connected to a peristaltic pump, and developed continuously for approximately 60 minutes or until the discharge water was relatively free of sediment. The monitoring wells were then purged using a peristaltic pump equipped with virgin silicone pump-head tubing and virgin polyethylene downwell tubing. The purging activities continued for three (3) well volumes and/or until consistent physical and geochemical values were obtained. All monitoring well purging and groundwater sampling activities were conducted in accordance with the Florida Department of Environmental Protection (FDEP) Standard Operating Procedure (SOP) DEP-SOP 001/01 FS 2200 Groundwater Sampling. Groundwater samples were collected from the monitoring wells and placed in appropriate laboratory prepared sample containers, labeled, packed on ice in a cooler, and shipped under chain-of-custody protocol to a State of Florida NELAC-certified laboratory, SunLabs, Inc. in Tampa, Florida. The groundwater sampling log sheets are included in **Appendix B**.

The groundwater samples collected from temporary monitoring wells MW-1, MW-2, and MW-3 were analyzed for polynuclear aromatic hydrocarbons (PAHs) via Environmental Protection Agency (EPA) Method 8270, total recoverable petroleum hydrocarbons (TRPH) by the FL-PRO Methodology, chlorinated herbicides via EPA Method 8151, and arsenic (filtered and unfiltered) via EPA Method 6010.

3.0 RESULTS OF THE INVESTIGATIVE METHODOLOGY

3.1 Soil Investigation Results

- No positive OVA results in all vadose zone soil samples.
- No odors indicative of soil contamination.

3.2 Groundwater Investigation Results

Analytical results indicate the presence of arsenic concentrations exceeding the FDEP GCTLs in monitoring wells MW-1, MW-2, and MW-3. The following summarizes the contaminants of concern exceeding the GCTLs:

• Arsenic (filtered/unfiltered) concentrations were reported at 140/150 micrograms per liter (μ g/L) in monitoring well MW-1, 240/240 μ g/L in monitoring well MW-2, and 190/170 μ g/L in monitoring well MW-3. The concentrations are above the GCTL of 10 μ g/L and above the Natural Attenuation Default Concentration (NADC) of 100 μ g/L for arsenic.

Figure A-3 in **Appendix A** represents the groundwater plume interpretation map for arsenic for the December 5, 2011 sampling event. **Appendix C** contains a copy of the groundwater laboratory analytical report and chain-of-custody documentation. **Table 2** summarizes the groundwater analytical results below:

	Table 2 Groundwater Analytical Summary												
		Grou	indwater Ana	lytical Summa	ry								
		Prescott	Street/Comm	erce Street Pro	operty								
	Prescott St	reet/Comme	rce Street, Ta	mpa, Hillsboro	ugh County, Florida								
	Sample Designation	MW-1	MW-2	MW-3	Groundwater Cleanup Target Levels	Default Concentrations							
-	Date Collected	12/5/11	12/5/11	12/5/11	(GCTLs) (µg/l)	(NADCs) (µg/l)							
_	Dicamba	0.34 U	0.34 U	0.34 U	210	2,100							
	Dichloroprop	0.4 U	0.4 U	0.4 U	35	350							
	МСРА	0.35 U	0.35 U	0.35 U	3.5	35							
	МСРР	0.4 U	0.4 U	0.4 U	7	70							
	Anthracene	0.35	0.093	0.068 I	2,100	21,000							
	Benzo(a)anthracene	0.011 U	0.011 U	0.011 U	0.05	5							
(Benzo(b)fluoranthene	0.007 U	0.007 U	0.007 U	0.05	5							
đ۳)	Benzo(k)fluoranthene	0.017 U	0.017 U	0.017 U	0.5	50							
ses	Benzo(g,h,i)perylene	0.012 U	0.012 U	0.012 U	210	2,100							
laly	Benzo(a)pyrene	0.009 U	0.009 U	0.009 U	0.2	20							
AI	Chrysene	0.01 U	0.01 U	0.01 U	4.8	480							
Laboratory Analyses (µg/l)	Dibenzo(a,h)anthracene	0.011 U	0.011 U	0.011 U	0.005	0.5							
orat	Fluoranthene	0.02 U	0.02 U	0.02 U	280	2,800							
de	Fluorene	0.03 U	0.03 U	0.03 U	280	2,800							
Ι	Indeno(1,2,3-cd)pyrene	0.011 U	0.011 U	0.011 U	0.05	5							
-	1-Methylnaphthalene	0.028 U	0.028 U	0.028 U	28	280							
-	2-Methylnaphthalene	0.025 U	0.025 U	0.025 U	28	280							
	Naphthalene	0.031 U	0.031 U	0.038 I	14	140							
	Phenanthrene	0.026 U	0.026 U	0.026 U	210	2,100							
F	Pyrene	0.022 U	0.022 U	0.022 U	210	2,100							
	ТПРН	46 U	46 U	46 U	5,000	50,000							
F	Arsenic (filtered)	140	240	190	10	100							
	Arsenic (unfiltered)	150	240	170	10	100							

Footnotes: Bold - Concentration reported is above GCTL Results reported in micrograms per liter $(\mu g/l)$ NS – Not Sampled

U - Reported concentration is less than the MDL

I – Value is between MDL and practical quantitation limit (PQL)

4.0 LIEN SEARCH

GLE contracted FSE, LLC (FSE) to conduct an environmental lien search for the Property (identified as parcel number A-17-30-18-ZZZ-000005-55710.3). Public records were searched from December 22, 2005 to December 5, 2011 and no activity or use limitations (AULs), deeds vesting title, or environmental liens regarding the subject property were found on record during the dates searched. FSE determined that the Property was purchased on December 20, 2005 by Prescott Partners, LLC from Spray Miser International, Inc. The lien search report conducted by FSE is included as **Appendix D**.

5.0 CONCLUSIONS AND RECOMMENDATIONS

According to the groundwater analytical results, groundwater impacts above the applicable GCTL for arsenic were identified in the samples collected from temporary monitoring wells MW-1, MW-2, and MW-3. The arsenic concentrations reported in monitoring wells MW-1, MW-2, and MW-3 also exceeds the NADC level of 100 μ g/L. No other petroleum or herbicide constituents were detected in the groundwater samples collected from the Property.

GLE recommends that additional monitoring wells and soil borings be installed to determine the extent of arsenic contamination. As additional soil and groundwater assessment of the Property appears warranted and due to the dense vegetation and limited access to the interior portions of the Property, GLE suggests that the Client make special considerations with regard to the clearing of invasive vegetation observed throughout the Property. Appropriate access would be required to complete the additional environmental assessment and investigations activities accordingly, as well as help to identify any additional potential environmental concerns, which may warrant further environmental assessment.

6.0 LIMITATIONS

The Limited Phase II ESA site assessment activities described herein were performed in an effort to assess the on-site soil and groundwater for potential petroleum, pesticide/herbicide, and arsenic constituent impacts associated with the Property's historic site operations. The laboratory analytical data compiled during this investigation was based on site conditions that existed on the date of sampling. The investigations and methodologies used in performance of this limited investigation reflect our best efforts, based upon the prevailing standard of care in the environmental industry.

GLE recommends that an environmental attorney be contacted to discuss the Property and the reporting of the analytical data to the Florida Department of Environmental Protection (FDEP).

Please be advised that this Limited Phase II ESA was performed in an effort to assist the Client with evaluating potential environmental risks associated with the Property prior to commencing with a real estate transaction. This assessment was not intended for regulatory compliance purposes. Accordingly, the work performed and laboratory data obtained for this project appears

sufficient. The information contained in this report was prepared based upon specific parameters and enforced regulations at the time of this report. The information provided is only for the specific use of the client and GLE. GLE accepts no responsibility for the use, interpretation, or reliance by other parties on the information contained herein, unless written authorization has been obtained.

APPENDIX A Figures







APPENDIX B Field Sampling Logs

Subject Rescott / commerce St. Sheet No. By Date of Date 12 5 11 Scale Proj. No. 11395-0007 Chkd. By 800 arrive onsite; discuss project w/ Preferred drilling Solutions-830 Eric arrives; conduct . HASP meeting. Search for previously installed monitoring wells were not identified. 900 Begin W/MN-IR. - 915 Collect soil samples to SFT (water table) Install MW to 15 At bls. See logs. -1000 Complete MW-IR & begin drilling MW-ZR. Begin Bur dweloping MW-IR. - 1025 Collect soil samples to 5ft (water table). Instal MW- to 15fb/s - MW-2R. See SB 10015 -1100 Set up on MW-3R -1130 Begin developing MW- 3R. Drillors begin making pads for monitoring wers. -1145 Begin SB-1 (see logs) -1200 Begins SB-Z (See logs) Eric sets up on MW-1 + begins proging MW-1 -122) Begin SB-3 (en log shuts) -1245 Begin SB- (see bogs) Sample MW-1 (See GW 109). -1320 Bagin 58-5 (see bg). Eric sets up on MW-Z & begins purging. -1355 Begin drilling SB-6 (see by). Bogin sempling MW-2 (see Giwlog) -1412 Begin Purging MW-3. -1425 Begin drilling SB-7 -1450 Begin sampling MW-J--1530 Complete site activities + dean-up site, PDS & GLE Biste GLE un-novite to laboratory.

BORING LOG

1

Page 1 of													
Boring/Well Number:	Permit Number:	FDEP Facility	/ Identification Number:										
MW-1R													
Site Name:	Borehole Start Date: 12/5/11	Borehole Start Time 0900	ГАМ ГРМ										
Prescott/commerce St.	End Date:	End Time: 0915	Г РМ										
Environmental Contractor:	Geologist's Name:	1.2	Il Technician's Name:										
GLE Associates loc.	Adrienne Parez		seorge										
Drilling Company: Pavem	ent Thickness (inches): Borehole Dian	neter (inches): Bore	hole Depth (feet):										
Preferred Drilling Sves 1		1010-	15 ft										
	ble DTW (in feet Measured Well DTW	1.000	del and check type):										
from soil moist	0.7												
Disposition of Drill Cuttings [check method(s		₩ Backfill Stockr	pile 🔽 Other										
(describe if other or multiple items are checke													
Borehole Completion (check one):	Well $\[Grout]$ $\[Grout]$ Bentonite	□ Backfill □ Ot	ther (describe)										
			Lab Soil and										
Filtered OVA Unfiltered OVA SPT Blows (per six inches) Sample Recovery (inches) Sample Depth Interval (feet) Sample Type	Z Deg Sample	e Description	US Contraction Con										
"iltered OV nfiltered OV SPT Blows oer six incho mple Recov (inches) ample Dep nterval (fee sample Typ	N P Sample et ff (include grain size based of the size) O ff and of the size)	sed on USCS, odors, staining,	S e sample number										
OVA d OV/ lows inches ecover ecover es) (feet) (feet)	Net OVA (include grain size based of the size ba	ther remarks)	and depth or										
			E temporary screen interval)										
	Brown medium	argined soil, poorly	D										
0-1 HA NR -	NR 1 sorted, loose, no	grained soil, poorly											
1-2- HA NR -			0										
1-2- HA NR -	MR 2 same as about	le											
2-3 HA NR-	NR	~											
2-3 HA	3 same as a	ave	D										
3-4 HA NA -		neol cand, will sorted, notraine) soil, well o rodor, saturated	W										
3-4 HA Na -	NR 4 Gray mediungrai	(EU CUIR, WUT SUTIO											
4-5 11A NR -	AR acanac medium	norrained soil, well	5										
	Sorted denses n	o rodor, saturated											
56 OPT NR -													
5-6 OPT NR -	NR_ 6 same do dov	e	S										
6-7 NR -	7 Seme at about	,											
6-1 NR -	NR 7 Same at above NR 8 Same as abo	C I	S										
	8 Samo an abo	w.											
7-8 V NR -	NR- " SUMUE OD ODC	NC	S										
	9												
	10												
	11												
	12	$\mathbf{D} = \mathbf{D} = \mathbf{D} = \mathbf{D} = \mathbf{D}$	nic Core: DC = Drill Cuttings										

Sample Type Codes: PH = Post Hole; HA = Hand Auger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Drill CuttingsMoisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

			Page 1 of			
Boring/Well Number:	Permit Number:	FDEP Facilit	y Identificatio	on Number:		
MW-2R	D 110.17	ate: 12 5 11 Borehole Start Time: 106				
Site Name:	Borehole Start D	b FA				
Prescott/Commerce St. Environmental Contractor:	End Da Geologist's Nam	al Technician				
GLE Assosiate, In.			Eric George			
Drilling Company: Pavem	ent Thickness (inc		Borehole Depth (feet):			
Drilling Method(s): Apparent Boreho	N/A le DTW (in feet	Measured Well DTW (in feet after OVA (list mo	15 ft	k type):		
from soil moist		water recharges in well): N/A Microf		FID FID		
Disposition of Drill Cuttings [check method(s)]: 「C			Other		
(describe if other or multiple items are checke	d):	٣				
Borchole Completion (check one):	Well Gro	ut FBentonite FBackfill FO)ther (describ	e)		
			C M	Lab Soil and		
Filtered OVA Unfiltered OVA SPT Blows (per six inches) Sample Recovery (inches) Sample Depth Interval (feet) Sample Type	Depth (feet) Net OVA	Sample Description	Moisture Content USCS Symbol	Groundwater Samples (list		
filtered OV nfiltered O SPT Blows oer six inchu mple Recov (inches) ample Dep nterval (fee Sample Typ	epth (fee Net OVA	(include grain size based on USCS, odors, staining, and other remarks)	-e Conte Symbol	sample number and depth or		
VA OVA OVA OVA eet) eet)	A et)		bol	temporary screen		
	10	Grey fine agained soil. Well sorted,	<u>ה</u>	interval)		
HAO-1 NR -		Grey fine grained soil, well sorted, loose, no odor, Dry				
HAI-2 NR			0			
HA-1-2 NR _	NR = 2	samo as above				
HA 2-3 NR	NR 3	Brown fine grained coil, well sorted	D			
		10054, ne odor, dry				
HA 3-4 NR -	NR 4	Brown fine grained coil, well sorted cosse, no odor, dry Semie as above, wet	W			
		Black fine grained soil, well sorted,	5			
HA 4-5 8.3 5.0		dense, sulfur odar, saturated				
OPT 5-6 10.7 7.3	3.4 - 6	same as about	S			
0956-7 11.54.0		some as above	S			
DPT 72-9 12.1 8.5	3.6 8	same as about	S			
	9					
	10					
	12			- Drill Cuttings		

Sample Type Codes: PH = Post Hole; HA = Hand Auger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Drill CuttingsMoisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

	Page 1 of												
Borin	g/Well 1	2	r;			Permit	Number:		H	DEP Facili	ty Iden	tificatio	on Number:
M	W-31	L) [
Site N	lame:					Boreho	le Start D	ate: 12511	Borehole Start Ti	me: 1106)'	X A	м Грм
Pri	scott	Im	nmarc	e St	}.		End Date: End Time: 1125				J/A	м ГРМ	
Envir	onmenta		tal Technician's Name:										
G	_E (101										
Drilling Company: Pavement Thickness (inches): Borehole Diameter (inches): Borehole Depth (feet)													
LLC	15					NI	1		inches.		10	24	
Drilli	ng Meth	od(s):				le DTW (A Measured Well DTW		DVA (list m		id chec	(a)
	r I					ire conter		water recharges in	1.111				FID FID
			Cuttings [ΓĽ	Drum Spread	☐ Backfill	☐ Stock	cpile	ļ	Other
(descr	ibe if ot	her or i	multiple i	tems are		-							
Boreh	ole Con	pletion	n (check c	one):	X	Well	☐ Gro	ut 🔽 Bentonite	☐ Backfill	r c	Other (describe	e)
					D.\$2.5								
		S	_									M	Lab Soil and
San	Sam	(per	Infil	Filt	z	Dej	Sample	e Description		USC	oistı	Groundwater
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (feet)	(include grain size bas		s, staining,	USCS Symbol	Moisture Content	Samples (list sample number
Ty	Dep (fee	ecov es)	low	O b	VO	VA	feet	and of	ther remarks)		/mb	Cont	and depth or
e.	Ê.	very	es)	VA	À						0	tent	temporary screen interval)
	0-1							D) Is sealing	Marinal	:1 0		υ	Inter fully
HM	1-0			NR		NR	1	Black medium Sorted, loose,	gigined	SOU, HOOM	У		
		0					- 1	sorted, loose,	no odar 10	114		D	
HA	1-7			NR		NR	2	some as about		r		ע	
[""				INK		NR	_	•	٨				
	2.2						3	Grey Line aroin	ne) soil/som	R PLOW		D	
H A	123			NR		NR		Grey fine grain somewhat plast	icity(IOW), we	Al Sort			
				10		NR	4	no odor, dry same as abo		100)		W	
HA	3-4			NR				some or abo	ove, wit				
	ľ (NR	_	NR	5	White fine grain	ed sand will	Sochal			
HA	45							White fine grain no odor, dirtura	ted	Join Co		S	
						NR	6	Black fine grain Sorted, no odon	ned sand/silt.	well		c	
DPT	5-6			NR				sorted, no odon	Saturated	N 6257-27787		S	
DT	6-7			NR	-	NR	7	same a abou	le				
24.1	0-1												
DPT	2-8			NR		NR	8	some of abeve	/				
	1-0			· · · ·									
							9						
							- 10						
							- ¹¹						
							12						
							12						

Sample Type Codes: PH = Post Hole; HA = Hand Auger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Drill CuttingsMoisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

										Pag	e 1 of		
Boring	y/Well N	lumber	:			Permit 1	Number:		FDEP Facili	ty Iden	tificatio	on Number:	
Site N	ame:	-1				Borehole Start Date: 12/5/1 Borehole Start Time: 1145						м Грм	
	ot/10	amr	NH ro	st.			End Date: V End Time: 1205 TAM IVP						
	onmenta	Contr	actor:	0			ist's Name	<i>n</i>	Environment				
Drillin	ig Comp		ociates	, Inc	• Paveme		tioness (incl		nches): Bor	rehole I	Depth (
Pre	ferre	d Dr	Illing			NHA	-	Zinche	S	10)F)		
Drillin	ng Metho	od(s):	1			le DTW (in feet it): 58	Measured Well DTW (in feet water recharges in well):			d check	k type): FID F PID	
Disno	sition of	Drill (Cuttings [<u>יאס וייי</u> ר ר		ackfill		F	Other	
			multiple i							-			
		_	n (check o			Well	☐ Gro	ut 🗆 Bentonite 📈	Backfill	Other (a	lescribe	e)	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (feet)	Sample Desc (include grain size based on U and other ren	JSCS, odors, staining,	USCS Symbol	Moisture Content	Lab Soil and Groundwater Samples (list sample number and depth or temporary screen interval)	
HA	0-1			NR	<u> </u>	NR	1	Black medium grain sorted, loose, no oc	ld sand, foorly		D		
HA	1-2			NR	ţ	NR	2	same and above	•		D		
HA-	23			NR	-	NR	3	Givey fine grained so Clay, Ion prosticity, w	nolsitt, some		P		
HA	34			NR	<u> </u>	NR	4	some as above			ח		
HA	45			NR	-	NR	5 .	Tan fine grained san no odor; wet; y Black fine grained s no ador, saturated	na/silt, well sort		N	- -	
DPT	5-6			NR	-	NR	6	Black time grained s no polor, saturated	and/silt, will serte.	}	S		
	7-8			15.3	10.5	-52		san te ava above			S		
				16.1	12.5	3.6	8	same as above			S		
	8-9			16.9	13.6	3.3	9	sure an above			S		
1	9-10			21.3			10	some as above			5		
							11						
							12						
Sample	e Tyne Co	odes: 1	PH = Post	Hole; H	A = Han	d Auger;	SS = Spli	t Spoon; $ST = Shelby Tube; D$	$\mathbf{P} = \text{Direct Push}; \mathbf{SC} = \mathbf{S}$	Sonic Co	ore; DC	C = Drill Cuttings	

Moisture Content Codes: $\mathbf{D} = Dry; \mathbf{M} = Moist; \mathbf{W} = Wet; \mathbf{S} = Saturated$

	Page 1 of												
	/Well N	lumber	:			Permit	Number:			FDEP Facili	ty Iden	tificatio	on Number:
<u> </u>	5 8 -2	2										_	- 17
Site N	ame:					Borehole Start Date: 12 5/11 Borehole Start Time: 1200					0	ΓA	м У РМ
Pros	cott.	Gom	morice	St.		End Date: Lend Time: 1215 AM J						1	
Enviro	nmenta	I Contr	actor:	0			ist's Name	^{e:} 0		Environment	r		
<u> </u>	nLE /	4550	igtes,	VnC-			(ITNN (Ence			
Drillin O	g Comp	any:	· · · · ·		Paveme	nt Thick	cness (incl	hes): Borehole Dian		Bor	ehole I	Depth (ieet):
Drillin	g Metho	1 yr	illing S	Angren	t Borehol	N e DTW (/ł۲	Measured Well DTW	(in feet after	OVA (list m		d chec	k type):
		Ju(s).)	from so	il moistu	re conten	t):5-6			Microf			FID FID
		Drill (Cuttings [Γ D		☐ Backfill	☐ Stock			Other
			multiple i										
-					Г		☐ Gro	ut 🔽 Bentonite)ther (c	tescrib	e)
Boren	ole Com	prenor	n (check c	nej.	1	11 011	1 010		Ducktin				,
	-											-	Lab Soil and
ŝ	Sa In	Sample Recovery (inches)	(pe	Uni	Ξ		Ū				US	Moisture Content	Groundwater
Sample Type	Sample Depth Interval (feet)	ıple (in	SPT Blows er six inch	filte	Filtered OVA	Net OVA	Depth (feet)		e Description		USCS Symbol	ture	Samples (list
le T	le Do al (1	ple Reco (inches)	Blov	red	0 þ;	OV.	ı (fe	(include grain size ba and o	sed on USCS, odd	ors, staining,	Sym	Co	sample number and depth or
ype	epth leet)	over)	SPT Blows (per six inches)	Unfiltered OVA	VA	₽	et)				bol	nten	temporary screen
		Y.							<u></u>].				interval)
HA	0-1							Black mediumo safed, rock sm	101nel sur	160rly		Þ	
דידן	ì			NR	_	NR	1	saffed, rock my	9 10 0	Jor, ary			
HA	1-2)	2	some or and an	1			Ŋ-	
				NR	-	NR	_						
AA	2.3						3	GRY fine aring	Acordicil	Well soft	1	P	
HA	211			NR	-	NK		no odor, dry	C1 201 0/ 3111	,	~ /		
1 01	34						4	Grey fine grain no soor, dry some as above				D	
HA	4-5			NR	-	NR	1 1						
OPT						50	5	Tan fine-graine	Sandlsilt	Well sorter	1,	W	
1 AN	5-6			NR	-	NK		No odor, WEF			ľ I		
	67			NR		NR	6	some as abov	8, saturate)		S	
	61				N.			Olack Olacar	N	Well control			
	7-8			155	11.4	4.1	- 7	Black Sine-grain no 6207; Saturate	CI SAVE/SITI	NOI 321 10		S	
11				· ·									
	8-9			14.7	12.3	2.4	- 8	same as about				S	
						1 -	9	Same ac alman	٥				
				12.9	4.9	1.0	<u>– </u>	same as abov	K		(1	5	
N/	019				20	12	10	some as above	9			S	
1				5.2	3.9	1.3		and an about					
							11						
							- I						
							12						
Sample	e Type Co	odes: I	$\mathbf{P}\mathbf{H} = Post$	Hole; H	A = Hand	Auger;	SS = Spli	t Spoon; $ST = Shelby T$	ube; DP = Direct	Push; $SC = S$	onic Co	ore; DC	C = Drill Cuttings

Moisture Content Codes: $\mathbf{D} = Dry; \mathbf{M} = Moist; \mathbf{W} = Wet; \mathbf{S} = Saturated$

											Pag	ge 1 of	
Boring	g/Well N		:			Permit	Number:			FDEP Facili	ty Iden	tificatio	on Number:
Site N	-0- ame:	5				Borehole Start Date: 12 SIII Borehole Start Time:				Fime: 12.2	0	ΓA	ам 🌾 РМ
8.0	Scott	-10	omme		St.		End Da	1.5	End 7	Time: 124	15	ΓA	AM F PM
Enviro	onmenta	l Contr	actor:	۵	<u> </u>		ist's Nam			Environment	tal Tec	hnician	's Name:
			ciates,	WK.	Paveme		cness (inc		eter (inches):	Eric	rehole	Depth ((feet):
Preferred Drilling SolNS N/A Zinches 10A													
Drillin	ng Meth	od(s):	1	1			in feet it): 5-6 .	Measured Well DTW water recharges in		MUCOF			FID FID
Dispo	sition of	Drill (Cuttings [ΓE		Backfill	∫ Stocl		ŕ	Other
(descr	ibe if ot	her or i	nultiple i	tems are	checke	d):		*					
Boreh	ole Com	pletior	n (check o	one):	Γ_	Well	☐ Gro	ut 🔽 Bentonite	Backfil		Other (describ	e)
5	FS	Sar	(p	Un	Ŧ		-				ŭ	Moi	Lab Soil and Groundwater
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (feet)	Sample (include grain size bas	e Description	rs staining.	USCS Symbol	Moisture	Samples (list
e Tyf	e Dep 11 (fee	ple Recov (inches)	Blows	ed O	d OV	AAC	(feet)		her remarks)	,	ymb	Content	sample number and depth or
ē	Ŭ, t	'ery	es)	VA	A							ent	temporary screen interval)
HA	0-1			NR			1	Black medium gr sorted, nack frage	ained sand,	pourly		D	
	1-2					NR	1					D	
				NR		NR	2	samo as about	-				
	2-3			NR		01	3	Grey Tan fine. sorted, no odir, some as above	grained san	J/silt, WJ		Ð	
	3-4				-	NR		sorted, no oder,	2M			0	
	1			NR		NR	4	some an above		1. 5	h		
V	4-5			NR	_	NR	5	Tan finegraine no edur, wet	ed sand/silf	n well some		W	
DPT	~ /					NR	6	No bour, was Black fine-grain Sarted, no oderni	ned sand/sil	t, well		S	
Í	5-6			NR.	-	111		Sorted, no oden	saturated	*			
	67			3.0	2.8	0.2	7	some as about				S	
	7-8			2.1	1.2	0.9	8	same as abov.	ı			S	
						0.1	9	some as abo				S	
	8-9			3.6	2.9	0.7	— ^y						
	9-10			1.9	1.3	1.6	10	same as abo	u			2	
N N							11						
										ti)			
	Tuna C		PH = Post	Hole: H	$\Lambda = Han_{0}$	Auger	12 SS = Spli	t Spoon; ST = Shelby Tu	be: DP = Direct	Push: $SC = S$	onic Co	ore; DC	C = Drill Cuttings

Moisture Content Codes: $\mathbf{D} = Dry$; $\mathbf{M} = Moist$; $\mathbf{W} = Wet$; $\mathbf{S} = Saturated$

											ge 1 of	Y	
Boring	g/Well N	Jumber	:			Permit	Number:		FDEP Facili	ty Iden	tificatio	on Number:	
G'/ 21	56-4					Doroh -	la Start D	ater alchu	Borehole Start Time: 124	<	ΓA	м Грм	
Site N		1				вогепо		ate: 12/5/11			-		
	scott		murci	. গ	•	0.1	End Da		End Time: 132		al Technician's Name:		
Envire	onmenta					Geologist's Name: Adrienale Pinez					hnician		
Drillir	GLE ng Comp		ogate	<u>2, 101</u>	Paveme						Depth (
	DS.	uny.			i u onic	N)	LA	Zin		10	14		
Drillin	ng Meth	od(s):			t Borehol			Measured Well DTW	(in feet after OVA (list m				
D	D1	5.7K		from so	oil moistu	re conten	it): 5-6	water recharges in		- ee	-	FID FID	
Dispo	Disposition of Drill Cuttings [check method(s)]:												
(descr	(describe if other or multiple items are checked):												
Boreh	ole Con	pletior	n (check c	one):	Г	Well	☐ Gro	ut 🔽 Bentonite	₩Backfill Γ 0	Other (describe	e)	
		S	~								M	Lab Soil and	
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	z	Dep	Sample	e Description	USCS Symbol	Moisture Content	Groundwater Samples (list	
Iple	ple] rval	ple Reco (inches)	SPT Blows er six inche	tered	red	Net OVA	Depth (feet)	(include grain size ba	sed on USCS, odors, staining,	SSy	re C	sample number	
Тур	Dept (fee	ecov es)	ows	9	V0	VA	feet)	and o	ther remarks)	mbo	Cont	and depth or temporary screen	
ĕ	±₽	ery	(s:	A						=	ent	interval)	
UA	0-1			10				Black medium of	rained sand, rock		a		
HA	0-1			NR	-	NR	1	fragments poorly	rained sand, rock sorted no odor, dry				
	(-)										P		
				NR		NR	_ 2	same as above	-				
11	2-3						3	۱	Ma		D		
11				NR		NR		some as abo					
11	3-4						4	some as ob	NVO .		D		
11	,			NR		NR	-						
V	4-5			NR			5	Erry time-grain	ve) sand/siH, wull softe	1	W		
	' <i>'</i>			INK		NR		No odor, WAT	turted		c		
OPT	5-1			0		. 0	6	some as about ?	20101010		S		
11	5-			INR		NR							
	6-7			NR		NR	7	same an above			S		
				lar					4		C		
	7-8			NR	-	NR	8	some as about			5		
	0~1			ľ .			9	same as abov-					
	4-9			NR	-	NR	⊢ "				S		
				NR			10	some as abov					
	9-10			100		NR		and the Area of a			S		
	'						11						
							12						
Sample	e Type C	odes: H	PH = Post	Hole; H	A = Hand	l Auger;	SS = Spli	t Spoon; ST = Shelby Tu	ube; $\mathbf{DP} = \text{Direct Push}; \mathbf{SC} = S$	Sonic Co	ore; DC	C = Drill Cuttings	

Moisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

							D				Pa	ge 1 of	1
Borin	g/Well 1	Jumber	••			Permit	Number:			FDEP Facili			on Number:
		-5	15			- onnot		~			5		
Site N	Jame:	-				Boreho	le Start D	ate: 12/5/11	Borchole Start	Time: 132	5	ΓA	M F PM
Pa			nuce '	. t8			End Da	¥	End 7		45 F AM J PM		
Envir	onmenta	l Conti	actor:	ha			ist's Nam				Environmental Technician's Name: Fric fiorg c		
Drilli	ng Com		jates,		Paveme	ent Thickness (inches): Borehole Diameter (inches): Borehole Diameter (inches):					rehole Depth (feet):		
Pras	fined !	Drilli	ng s	INIS		N4	+	2ir	rches		10	ft:	
	ng Meth	od(s):			t Boreho oil moistu		1 0	Measured Well DTW water recharges in	110	OVA (list ma			k type): ↓FID
		f Drill (Cuttings [-			/	Prum $\[\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \$	Y Backfill	☐ Stock			Other
			multiple i					-	<i>r</i>				
Boreh	ole Con	pletion	n (check o	one):	Г	Well	ſ⁻ Gro	ut ^{[-} Bentonite	J Backfil	1 Г С	Other (describ	e)
ŝ	S ₂	San	(pe (Un	E		8				Ŋ	Moisture Content	Lab Soil and Groundwater
Sample Type	Sample Depth Interval (feet)	Sample Recovery (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (feet)	Sample (include grain size ba	e Description	re staining	USCS Symbol	sture	Samples (list
le Ty	e Dep al (fe	ple Reco (inches)	Blow	ed O	VO b	OVA	(fee		ther remarks)	rs, stannig,	Symt	Con	sample number and depth or
pe	et)	very	s ies)	VA	IA.		5	20			10	tent	temporary screen interval)
HA	0-1			NR		10		Black Medium fragments, Poort	ordinal source	rock		D	
1	ľ,			INK	-	NR	1	fragments, poort	Colter in 1	1000, 017			
X	1-2			NR	_	NR	2	Gray fine-grain	a) sand/sill	WUI		P	
							<u> </u>	sorted, no abor,	Try	-		a	
	2-3			NR	-	NR	3	some as about	Ľ				
								some as about	u			D	
	3-4			NR	-	NR	- 4	JAIN NO					
V	4-5			NR		NR	5	some as above	•			D	
10	כדן				-			Black fine-grain) cond/cil	t. well			
ML	5-6			NR	-	NR	6	Black fine-grain sorted, no odor	, saturated			S	
1				ar			7	Some ac abov	4				
	6-7			8.5	8	.5						S	
	7-8			10.2	11.9	-	- 8	same as abou	l			S	
				15.5	14.0	0.5	9	same as above				S	
	8-9				יידי	כיטן							
V	9-10			12.9	9.3	3.6	10	sam as above	L			S	
	 						11						
												:	
					5		12						
Sample	e Type Co	odes: P	PH = Post	Hole; H	A = Hand	Auger;	SS = Split	t Spoon; ST = Shelby Tu	$\mathbf{DP} = \mathbf{Direct}$	Push; $SC = Sc$	onic Co	ore; DC	. = Drill Cuttings

Moisture Content Codes: $\mathbf{D} = Dry$; $\mathbf{M} = Moist$; $\mathbf{W} = Wet$; $\mathbf{S} = Saturated$

		Page 1 of							
Boring/Well Number:	Permit Number: FDEP I	acility Identification Number:							
SB-6									
Site Name:	Borehole Start Date: 25 11 Borehole Start Time:								
Inscott/Commerce St-		420 AM JEPM							
Environmental Contractor; GLEASSQUATES, INC.		mental Technician's Name:							
Drilling Company: Paven		Borehole Depth (feet):							
905	NIA ZINCHES	IDFF							
	Drilling Method(s): Apparent Borehole DTW (in feet Measured Well DTW (in feet after OVA (list model and check type):								
DPT from soil mois		(10 FID Jo FID F PID							
Disposition of Drill Cuttings [check method(Stockpile Γ Other							
(describe if other or multiple items are check									
Borehole Completion (check one):	Well Γ Grout Γ Bentonite \sum Backfill	Other (describe)							
		Lab Soil and							
Filtered OVA Unfiltered OVA SPT Blows (per six inches) Sample Recovery (inches) Sample Depth Interval (feet) Sample Type	Net Depth Sample Description OVA (include grain size based on USCS, odors, stain and other remarks)	ng, Sym on to temporary screen							
'iltered OV nfiltered OV SPT Blows er six inche ner six inche (inches) (inches) ample Dep nterval (fee Sample Typ	Net Sample Description 0 Image: Construction of the second secon	ng, Syn C sample number							
OVA OV Chess Chess Chest (feet)	A t and other remarks)	and depth or b f temporary screen							
A A		Interval)							
HA 0-1 NR -	NR I Brown me dium grained sm Well sorted, loose, dry, no od	J D							
11-2	NR 1 Well sorted, loose, dry, no od	or							
1 7-3 NR -	NR 2 surve as above	D							
23									
NR -	NR 3 same as above	D							
V 4-5 NR -	NR 4 Grey fine grained cand, well sorted, loose, no odor, dry								
	ALO S Sorred, Loose, No odor, Cry								
075-6 NR -	NET Jame as above, was								
	NF 5 same ap above, with NR 6 same as above, solvigt	2 5							
1 (-7 NR		البر							
3.4 3.0	0.4 7 Black fine grained seil (dirt),	5							
	all suiter, Suiter Odor, yall 19+20								
4.2 4.1	0.1 8 Same at abour	5							
5.9 5.6	0.3 9 same up above	S							
V 9-10 3.6 4.0	10 Same as abre								
	12								
Secondo Trupo Codeo: DU = Post Hole: HA = Ha:	and Auger: $SS = Split Spoon: ST = Shelby Tube: DP = Direct Push; S$	C = Sonia Core: DC = Drill Cuttings							

Sample Type Codes: PH = Post Hole; HA = Hand Auger; SS = Split Spoon; ST = Shelby Tube; DP = Direct Push; SC = Sonic Core; DC = Dril Moisture Content Codes: D = Dry; M = Moist; W = Wet; S = Saturated

											P	1 0	1	
											_	ge 1 of		
Boring	g/Well N	lumber	1			Permit	Number:			FDEP Facilit	iy laen	uncatio	on mumber:	
) Site N						Boreho	le Start D	ate: 12/S/1 Bor	rehole Start 7	Time: 1425		Г А	м 🕅 РМ	
		-)[_	mmer	· 9			End Da		End T		>		м 🍞 РМ	
	onmenta	l Contr	actor:	A			ist's Nam	e;		Environment	nvironmental Technician's Name:			
(odiates	,Inc		Advinny Jurez Eri					c George			
Drillin D .	ng Comp		ind S	Juis	Paveme	nt Thick	cness (inc	hes): Borehole Diameter		Bor		ble Depth (feet):		
Drillin	Pretared Drilling Solvi Drilling Method(s): Apparent Bore						in feet	Measured Well DTW (in		OVA (list me	odel an	del and check type):		
0	PT			from so	oil moistu	re conter	(t): bf	water recharges in well)	NA	Micro	FID	X	FID FID	
Dispo	sition of	Drill (Cuttings [check m	ethod(s)]:	Гс	Drum J Spread	Backfill	T Stock	cpile	Г	Other	
(descr	ibe if ot	her or	multiple i	tems are	checked	d):								
Boreh	ole Con	pletion	n (check o	one):	٢	Well	☐ Gro	ut T Bentonite	X Backfil)ther (o	describe	e)	
	-									_		74	Lab Soil and	
Sa	Sar Int	Sample Recovery (inches)	(per	Unfi	File	7	De				USO	Moisture Content	Groundwater	
Sample Type	Sample Depth Interval (feet)	ple Reco (inches)	SPT Blows (per six inches)	Unfiltered OVA	Filtered OVA	Net OVA	Depth (feet)	Sample De (include grain size based o		rs, staining,	USCS Symbol	ture	Samples (list sample number	
Typ	Dep l (fee	lecov	lows	ŭ O	OV	VA	(feet)	and other	remarks)		ymb	Cont	and depth or	
ĕ	t (t)	'ery	es)	VA	A					ol	tent	temporary screen interval)		
	201			NR				Black medium grai sorted, rock freq mu	ined sand	poorty		D		
HA	D-)			· ` `	<u>,</u>	NR	— ¹			56 (OL				
HA	1-2			NR	-	NR	_ 2	fine fine grained s	sand/siH	well sorted		D		
HA	2-3			NR	-	NR	3	Gev five grained san lowplasticity, well s	kd/siH, mi	nor day,		D		
HA	34			NR		NR	4	lowplasticity, well s sources above	iortej di	Yino odor		0		
	4-5			NR	1	NP		Tan fine-grained sa	ad litten	ull costed		-		
₩				NK	}	IVE	5	NO DODOC WEAT		MI 301 AU		W		
OPT	5-6			NR	_	NR	6	name as above, si	atwated	454. III.2 V.		5		
DPT	6-7			NR	_	NR	7	Black fine-gained s no odor, soctwarted	band/silti	well stated		5		
pri	7-8			NR	_	NR	- 8	same as above				5		
DPT	8-9			NR		NR	_ 9	some as above				S		
				NR	-		10	same a above				5		
PPT	9-P			NR		NR								
							— ¹¹							
							12							

Form FD 9000-24 **GROUNDWATER SAMPLING LOG**

	evolt /	ommerce	St.		SI LO		prescott/	Commercia	2 Still	Tampa	FL
WELL NO:	MUJ-0			SAMPLE	A H -	N-1			DATE:	5/11 .	
	TIM				PURC	SING DA	TA		10.1		
	UME PURGE:	TUBING DIAMETE 1 WELL VOLU	R (inches): ME = (TOTA	DEP	L SCREEN TH: 5 fe TH - STA	et to 15 f TIC DEPTH 1	eet TO WATE TO WATER) X	R (feet): 55	S OR B	BE PUMP TYPE	stattic
	if applicable)		= (15	feet - 5	.58	feet) X	0.04	gallons/foot	= 38	gallons
	IT VOLUME PU if applicable)	JRGE: 1 EQUIP	MENT VOL.		UME + (TUB allons + (ITY X TU ons/foot X	feet)	+	gallons =	gallons
	MP OR TUBING	3 TEL	FINAL PUM DEPTH IN V	P OR TUBING VELL (feet):	784	PURGIN	IG ED AT: 1200	PURGING ENDED AT:	1223	TOTAL VOLUN PURGED (gallo	ins): _o 5
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or µS/cm	DISSOLVED OXYGEN (circle units) mg/L) or % saturation	TURBIDITY (NTUs)	(describe)	ODOR (describe)
1223	.5	,5	010	6.05	9.48	2604	731	2.86	58.3	Clear	NONE
1226	.25	,15	010	6.05	9,48	25.98	731	2.10	45.8		
1229	.25	1.00	010	6.06	9.50	25.98		1.68	38.0		
1232	125	1.25	R :10	6.06	9.53	25.99	726	1.50	29.2	/	
1235	195	1,50	010	6.01	1.00	dait	101	1.01	au-		
										_	
				1" = 0,04;	1.25" = 0.0	6; 2 " = 0."	16: 3" = 0.37;	4" = 0.65;	5" = 1.02;	6" = 1.47; 1 2	" = 5.88
TUBING IN	SIDE DIA. CA	s Per Foot): 0. PACITY (Gal./Ft	.): 1/8" = 0.02;		= 0.0014;	1/4" = 0.00	26; 5/16" = 0.	004; 3/8" = 0	0.006; 1/2"	= 0.010; 5/8	" = 0.016
PURGING	EQUIPMENT C	ODES: B =	Bailer; E	SP = Bladder F	1 Production		Submersible Pu	mp; PP = P	eristaltic Pump	0; 0 = Othe	r (Specify)
SAMPLED	BY (PRINT) / A	FFILIATION:		SAMPLER(S)				SAMPLING		SAMPLING	0.40
EricG		SIE	1	T	-			INITIATED A	1	ENDED AT:	245
PUMP OR		TH		TUBING MATERIAL C	ODE: P	F		-FILTERED: Y on Equipment Ty		FILTER SIZE	μm
-	CONTAMINATIO	ON: PUMP	-)	TUBING	Y N	replaced)	DUPLICATE:	Y	N	
SAM	PLE CONTAINE	ER SPECIFICAT			SAMPLE P	RESERVATIO		INTEND ANALYSIS A		UDMENT	AMPLE PUMP
SAMPLE ID CODE	# CONTAINERS	MATERIAL , CODE	VOLUME	PRESERVAT USED		TOTAL VOL	(mL) pH	METHO	D	CODE	L per minute)
MW-	2		Som	HN3		Some		Arsen		APP	0,10
where i		AG	IL I			IL	-	PA-H-8	270	APP	0.0
	1	AGS	aml	HC		SOOmL		TKPH-H	10	App' App	010
	1	46	L					Herbs	191 2	utt -	0.10
REMARKS	Time	on (c	a)truce	rs Vi	45			1		داد	
				_	DE - Do	lyethylene;	PP = Polypropy	lene: S = Silic	one: T = Te	flon; O = Oth	er (Specify)
		AG = Amber G		Clear Glass; ristaltic Pump		ailer: BP	= Bladder Pump;	ESP = Elect	ric Submersib	le Pump;	
		RF	SAMPLING EQUIPMENT CODES: APP = After Peristaltic Pump; B = Bailer; BP = Bladder Pump; ESP = Electric Submersible Pump; RFPP = Reverse Flow Peristaltic Pump; SM = Straw Method (Tubing Gravity Drain); O = Other (Specify) IOTES: 1. The above do not constitute all of the information required by Chapter 62-160, F.A.C.								

2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: \pm 0.2 units Temperature: \pm 0.2 °C Specific Conductance: \pm 5% Dissolved Oxygen: all readings \leq 20% saturation (see Table FS 2200-2); optionally, \pm 0.2 mg/L or \pm 10% (whichever is greater) Turbidity: all readings \leq 20 NTU; optionally \pm 5 NTU or \pm 10% (whichever is greater)

Form FD 9000-24 **GROUNDWATER SAMPLING LOG**

SITE NAME: DO	escott/a	mmercy	St.		SI LO		rescott/a	ommerce	StiT	and IF	L
	MU-0			SAMPLE		V-Z		C	ATE: Jals		
	FTM-Ψ	*				SING DA	ТА				
WELL DIAMETER	(inches):	TUBING DIAMET	ER (inches):	DEP	L SCREEN	et to 15 f	eet TO WATE	EPTH R (feet): 5.14 WELL CAPACIT	OR B		istallic
(only fill out	if applicable)	JRGE: 1 EQUI	= (\	5	feet - 5	124	feet) X	DING LENGTH)	gallons/foot		9 gallons
(only fill out					allons + (ons/foot X	feet) ·		gallons =	gallons
INITIAL PUI DEPTH IN V	MP OR TUBIN VELL (feet):	375t	FINAL PUMP DEPTH IN W		75.	PURGIN	IG ED AT: 1320	PURGING ENDED AT: DISSOLVED	1335	TOTAL VOLUM PURGED (gall	ME ons):~1.50
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. (°C)	COND. (circle units) µmhos/cm or S/cm	OXYGEN (circle units) mg/L or % saturation	TURBIDITY (NTUS)	(describe)	ODOR (describe)
1335	.50	.50	0.10	7.39	8.06	25.35	732	5,90	18.4	Clear	Norte
1338	.25	.15	0.10	7.54	8.10	24.89	722	3.55	16.7		
1341	.25	1.00	0.10	1.58	8.12	24.84	721	3.02 2.54	16.7		
1344	.25	1.25	0.10	7.58	8.11	24.80	115	2.54	9.17		~
1347	.25	1.50	0.10	7.59	8,10	24.71	100	ant			
										011-1-17-1	2" = 5.88
WELL CAP	ACITY (Gallor	s Per Foot): 0 PACITY (Gal./F	.75" = 0.02; t): 1/8" = 0.0	1" = 0.04; 006: 3/16	1.25" = 0.0 " = 0.0014;	6; 2" = 0.1 1/4" = 0.00					8'' = 0.016
	EQUIPMENT (P = Bladder	Pump; E		Submersible Pu	mp; PP = Pe	ristaltic Pump	o; O = Othe	er (Specify)
						LING D	ΑΤΑ	1			
SAMPLED	BY (PRINT) / /	AFFILIATION:		SAMPLER(S	SIGNATUR	E(S):		SAMPLING	1350	SAMPLING	1365
PUMPOR		The		TUBING		00	FIELD	-FILTERED:	V N	FILTER SIZ	
	WELL (feet):	10		MATERIAL C		30		DUPLICATE:	Y	N	
	ONTAMINATI				TUBING		replaced)	INTENDE		V	SAMPLE PUMP
		ER SPECIFICA		PRESERVA		RESERVATIO	FINAL	ANALYSIS A	ND/OR EC		FLOW RATE
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	VOLUME	USED	ADD	ED IN FIELD		METHO		CODE	
MN-Z	Z	flastic :	zsom	HNU3	25	oml		Arsenic-		440	0.10
MW-2	1	AG	1L	11.61		1L		PAH-02	0	AB	0.10
MIX-2	1		ImOn	PC1		sooml		TRPH-FL-P		100	0.10
MM-2		AG	1L +					Herbs &	3	211	0.10
REMARKS	REMARKS: TIMÉ ON CONTAINERS 1355										
	IIME					6 4h	DD - Debuscon	lene: S = Silico	one: T=Te	eflon: O = Ot	her (Specify)
MATERIAL		AG = Amber (Clear Glass;		lyethylene;	PP = Polypropy = Bladder Pump;	ESP = Electr			
	EQUIPMENT	R	PP = After Per FPP = Reverse	e Flow Perist	altic Pump;	SM = Stray	w Method (Tubing	Gravity Drain);	O = Other	(Specify)	-
NOTES: 1.	The above	do not consi	titute all of t	he informa	tion requir	ed by Char	ter 62-160, F.	A.C. S (SEE FS 2212	SECTION 3)	

pH: \pm 0.2 units Temperature: \pm 0.2 °C Specific Conductance: \pm 5% Dissolved Oxygen: all readings \leq 20% saturation (see Table FS 2200-2); optionally, \pm 0.2 mg/L or \pm 10% (whichever is greater) Turbidity: all readings \leq 20 NTU; optionally \pm 5 NTU or \pm 10% (whichever is greater)

Revision Date: February 12, 2009

Form FD 9000-24 **GROUNDWATER SAMPLING LOG**

SITE NAME:	Priscott	lomme	rse s	t.		TE DCATION:	rescott /c	ommerce	5t., T	ampa,	FL 32
WELL NO:	MW-3	1.0.1.1.1			ID: MW				DATE: 12		
	74 5				PURC	GING DA	TA				
WELL DIAMETER WELL VOL	(inches): UME PURGE:	TUBING DIAMET	ER (inches):	DEF	L SCREEN PTH: 5 fe PTH - STA	et to 15 f		R (feet): 5.6	ORI	0.66	ristaltic
(only fill out	if applicable)		= (IS	feet -	5.61	feet) X	0.04 BING LENGTH)	gallons/foo	t = 3.0	.38 gallons
	IT VOLUME PU if applicable)	JRGE: 1 EQU	IPMENT VOL.	(T)	UME + (TUR allons + (ons/foot X	feet)			gallons
	MP OR TUBIN(WELL (feet):	37At	FINAL PUM DEPTH IN V	P OR TUBING VELL (feet):	37ft	PURGIN	G AT: 1410	PURGING ENDED AT: DISSOLVED	1498	TOTAL VOLU PURGED (ga	JME allons): *2.5 0
TIME	VOLUME PURGED (gallons)	CUMUL. VOLUME PURGED (gallons)	PURGE RATE (gpm)	DEPTH TO WATER (feet)	pH (standard units)	TEMP. ([°] C)	COND. (circle units) μmhos/cm <u>or</u> μS/cm	OXYGEN (circle units) mg/L or % saturation	TURBIDIT (NTUs)	(describe	e) (describe)
1420	.50	.50	0.12	5.99	8.44	2A.6A	1508	2.14	12	10 00	
1431	150	1.0	0.12	5.99	8.51	24.99	1517	1.31	7.2		
1434	.50	1.50	0.12	5.99	8.53	24.84	(518	1.01	5.1		
1437	50	2.00	0.1Z	5.99	8.51	24.49	1519	0.98	3.76		11
1940	150	2.50	0.12	5.99	8.53	24.38	1515	0.95	2.9	<u>3 u</u>	11
										_	
							6: 3" = 0.37;	4" = 0.65;	5 " = 1.02;	6" = 1.47;	12" = 5.88
WELL CAP	ACITY (Gallon ISIDE DIA. CAI	s Per Foot): PACITY (Gal./	0.75" = 0.02; Ft.): 1/8" = 0.0	1" = 0.04; 0006; 3/16	1.25" = 0.0 " = 0.0014;	06; 2" = 0.1 1/4" = 0.00	CONTRACTOR AND				5/8" = 0.016
	EQUIPMENT C			3P = Bladder			Submersible Pur	mp; PP = P	eristaltic Pum	1p; 0 = Ot	ther (Specify)
						PLING D	ATA				
	BY (PRINT) / A	1 -		SAMPLER(S) SIGNATUR	(E(S):		SAMPLING	T: (44S	SAMPLIN ENDED A	т. Н 5О
Adrient PUMP OR	ne ferez	16LE		TUBING	. 0	C	FIELD	FILTERED:) N	FILTER SI	IZE: 1.0 μm
	WELL (feet):	刀仔		MATERIAL C	ODE: Y		Filtratio	on Equipment Ty	pe:	\sim	
FIELD DEC	CONTAMINATIO	ON: PUN	AP Y)	TUBING	1	replaced)	DUPLICATE:		C	
SAME	PLE CONTAINE	ER SPECIFICA				RESERVATIO	DÑ FINAL	INTEND ANALYSIS A			SAMPLE PUMP
SAMPLE ID CODE	# CONTAINERS	MATERIAL CODE	VOLUME	PRESERVA USED		TOTAL VOL		METHO		CODE	FLOW RATE
MN-3	2	Plastic	250m L	Nitri	c 2	50 mL		Arsen		APP	0.12
MN3	١	AG	IL			11			8275	XPP	0.12
MW-3		AG	SOOML	HCI		SOOML	-	TRPH		APP	0.12
MW3	i i	AG	14	~		IL		Herbs	8151	APP	0.12
											2
REMARKS:											
MATERIAL	CODES	AG = Amber	Glass; CG =	= Clear Glass;	PE = Po	olyethylene;	PP = Polypropy	lene; S = Silic	one; T = T	eflon; O = C	Other (Specify)
	G EQUIPMENT	CODES:	APP = After Pe	eristaltic Pump	; B=B	ailer BP	= Bladder Pump; w Method (Tubing	ESP = Elect Gravity Drain);	ric Submersi O = Othe	ble Pump; er (Specify)	5-
NOTES: 1.	. The above	do not cons	stitute all of	the informa	tion requi		oter 62-160, F.A		2 CECTION	2)	

2. STABILIZATION CRITERIA FOR RANGE OF VARIATION OF LAST THREE CONSECUTIVE READINGS (SEE FS 2212, SECTION 3)

pH: \pm 0.2 units Temperature: \pm 0.2 °C Specific Conductance: \pm 5% Dissolved Oxygen: all readings \leq 20% saturation (see Table FS 2200-2); optionally, \pm 0.2 mg/L or \pm 10% (whichever is greater) Turbidity: all readings \leq 20 NTU; optionally \pm 5 NTU or \pm 10% (whichever is greater)

WELL CONSTRUCTION AND DEVELOPMENT LOG

WELL CONSTRUCTION DATA								
Well Number: Site Name: MN-1 Prescott / Comm	nerce St.	FDEP Facility I.D. Number	12/5/11					
Well Location and Type (check appropriate boxes): On-Site Right-of-Way Off-Site Private Property		r-Table) Monitoring	Well Install Method: DPT Surface Casing Install Method:					
Flush-to-Grade (AG)	- Remediation o	Remediation or Other (describe)						
Borehole Depth (feet): 15 fpg+ (feet): 15 fpt (inches):	Diameter Manhole Diameter (inches): Binches	Well Pad Size: 	by feet					
	Flush-Threaded Other (describe)	from O						
Screen Diameter and Material: Linch- PVC	Screen Slot Size:	Screen Length: 10 fe from 5						
1 st Surface Casing Material: also check: Permanent Temporary	1 st Surface Casing I.D. (inches):	1 st Surface Casing Length: from <u>0</u>						
2 nd Surface Casing Material: also check:	2 nd Surface Casing I.D. (inches);	2 nd Surface Casing Length: from <u>0</u>	feet feet					
3 rd Surface Casing Material: also check:	3 rd Surface Casing I.D. (inches):	3 rd Surface Casing Length: from 0	feet to feet					
Filter Pack Material and Size: Prepacked Filter Ar 30/65	ound Screen (check one):	Filter Pack Length:	<u>14</u> feet feet to <u>15</u> feet					
Filter Pack Seal Material and Size: 20/30	-	Filter Pack Seal Length: from 0.5						
Surface Seal Material: Portland grout		Surface Seal Length: from <u>0</u>	<u>os</u> feet feet to o<u>.5</u> feet					

WELL DEVELOPMENT DATA									
Well Development Date:		elopment Method (che er (describe)	ck one):	☐ Surge/P	'ump	Pump	☐ Com	pressed Air	
Development Pump Type (check):	☐ Centrifuga	Douth to Chaundwater (hafara davala			eloping in f	eet):			
Pumping Rate (gallons per minute):	15 million 18 million 1	ximum Drawdown of velopment (feet):		During	Well Pur	ged Dry (ch s	eck one):		
Pumping Condition (check one):	Total Develop Removed (gall		Developme	nt Duration	Developi (check of	ment Water ne):	Drummed Yes	No	
Water Appearance (color and odor) A	Water App	earance (colo	1	r) At End of	Developm	ent:			

WELL CONSTRUCTION OR DEVELOPMENT REMARKS

WELL CONSTRUCTION AND DEVELOPMENT LOG

WELL CONSTRUCTION DATA								
Well Number: MN-2 Brescott/Corr	merce St.	FDEP Facility I.D. Number:	12/5/11					
Well Location and Type (check appropriate boxes):	Well Purpose: F Perched Monit	toring	Well Install Method:					
On-Site	🔀 Shallow (Wate	r-Table) Monitoring	DOT					
C Off-Site Private Property		r Deep Monitoring	Surface Casing Install Method:					
T Above Grade (AG) Thush-to-Grade	Remediation o	r Other (describe)	An lace Cusing motan rientour					
If AG, list feet of riser above land surface:								
Liotenete a ep m	Diameter Manhole Diameter	Well Pad Size:	1					
(feet): 15 fat (feet): 15 fast (inches): 8	Sinch (inches): Binches		by feet					
Riser Diameter and Material: Riser/Screen	Flush-Threaded	Riser Length: fee						
Linch - NC Connections:	Other (describe)		feet to 5_feet					
Screen Diameter and Material:	Screen Slot Size:	Screen Length: 10 fee	et					
lipch-PVC	0.00	from <u>5</u>	feet to 15 feet					
1 st Surface Casing Material:	1 st Surface Casing I.D. (inches):	1 st Surface Casing Length:	feet					
also check: Permanent Temporary		from 0	feet to feet					
2 nd Surface Casing Material:	2 nd Surface Casing I.D. (inches):	2 nd Surface Casing Length:	feet					
also check:		from 0	feet tofeet					
3 rd Surface Casing Material:	3 rd Surface Casing I.D. (inches):	3 rd Surface Casing Length:	feet					
also check:		from	feet tofeet					
Filter Pack Material and Size: Prepacked Filter Arc	und Screen (check one):	Filter Pack Length:	14 feet					
The Pack Material and Size. The Packed The The	No	from	feet to <u>IS</u> feet					
Filter Pack Seal Material and		Filter Pack Seal Length:						
Size: 20/30		from 0.5	feet to feet					
Surface Seal Material:		Surface Seal Length:	0-S feet					
portland arout		from	feet to 0.5 feet					

WELL DEVELOPMENT DATA									
Well Development Date:	Well	Development Method (che	ck one): <u> </u>	ump Pump 🔽 Compressed Air					
12/5/11		Other (describe)							
	☐ Centr	ifugal Peristaltic	gal Peristaltic Depth to Groundwater (before developing in feet):						
Submersible (Other (describe)	Submersible [Other (describe) 5.3Z								
Pumping Rate (gallons per minute):		Maximum Drawdown of	Groundwater During	Well Purged Dry (check one):					
0.50 gpm		Development (feet):	D.10ft	I Yes K No					
U ,	Total Dev	elopment Water	Development Duration	Development Water Drummed					
	Removed	(gallons): 30 agis	1. poulitz						
Water Appearance (color and odor) A	t Start of I	Development:	Water Appearance (color and odor) At End of Development:						
doudy - no odor			char -no	edor					

WELL CONSTRUCTION OR DEVELOPMENT REMARKS

WELL CONSTRUCTION AND DEVELOPMENT LOG

WELL CONSTRUCTION DATA								
Well Number: Site Name: MW-3 Prescott /Com		FDEP Facility I.D. Numbe	r: Well Install Date(s):					
Well Location and Type (check appropriate boxes): On-Site Right-of-Way Off-Site Private Property Above Grade (AG) Flush-to-Grade	Well Purpose: Perched Monit Shallow (Water Intermediate o Remediation or	Well Install Method: DPT Surface Casing Install Method: N/A						
(feet): 15ff (feet): 15ff (inches): 6			by <u>2</u> feet					
Riser Diameter and Material: Linche PVC Riser/Screen Connections:	Flush-Threaded Other (describe)	Riser Length: <u>5</u> from <u>0</u>	feet to S feet					
Screen Diameter and Material: Linch - PVC	Screen Slot Size:	Screen Length: 10 f	feet to <u>\S</u> feet					
1 st Surface Casing Material: also check:	1 st Surface Casing I.D. (inches):	1 st Surface Casing Length: from <u>0</u>						
2 nd Surface Casing Material: also check:	2 nd Surface Casing I.D. (inches):	2 nd Surface Casing Length from <u>0</u>						
3 rd Surface Casing Material: also check:	3 rd Surface Casing I.D. (inches):	3 rd Surface Casing Length from 0	feet to feet					
Filter Pack Material and Size: Prepacked Filter Aro	bund Screen (check one):	Filter Pack Length: from	feet to feet					
Filter Pack Seal Material and Size: 20/30		Filter Pack Seal Length:						
Surface Seal Material: Portland drovt		Surface Seal Length: from	0.5 feet					

WELL DEVELOPMENT DATA			
Well Development Date:	Well Development Method (cheo	ck one):	ump Pump Compressed Air
Development Pump Type (check):	Centrifugal Peristaltic	Depth to Groundwater (1 5,63	before developing in feet):
Pumping Rate (gallons per minute):	Maximum Drawdown of O Development (feet):	Groundwater During	Well Purged Dry (check one):
Pumping Condition (check one): T	Total Development Water Removed (gallons): 20 9915	Development Duration	Development Water Drummed (check one):
Water Appearance (color and odor) At Start of Development:		Water Appearance (color and odor) At End of Development:	

WELL CONSTRUCTION OR DEVELOPMENT REMARKS

APPENDIX C Laboratory Analytical Report and Chain of Custody



Adrienne Perez GLE 4300 W. Cypress St Suite 400 Tampa, FL 33604

Re:	SunLabs Project Number:	111205.09
	Client Project Description:	Prescott Commerce St.

Dear Ms. Perez:

Enclosed is the report of laboratory analysis for the following samples:

Sample Number	Sample Description	Date Col	lected	Date Received
133822	MW-1	12/05/11	12:45	12/05/11
133823	MW-1 filtered	12/05/11	12:45	12/05/11
133824	MW-2	12/05/11	12:55	12/05/11
133825	MW-2 filtered	12/05/11	12:55	12/05/11
133826	MW-3	12/05/11	14:50	12/05/11
133827	MW-3 filtered	12/05/11	14:50	12/05/11

Narrative:

Unless otherwise noted below or in the report and where applicable:

- Samples were received at the proper temperature and analyzed as received.
- Sample condition upon receipt is recorded on the chain-of-custody attached to this report.
- Results for all solid matrices are reported on a dry weight basis.
- Appropriate calibration and QC criteria were satisfactorily met.
- All applicable holding times for analytes have been met.
- · Copies of the chains-of-custody, if received, are attached to this report.

QC Batch E3017 had an exception for 8151's on the LCS/LCSD RPD. Limit of detection sample was acceptable and all samples were non-detect for these analytes.

QC Batch E3020 had exceptions for PAH's on the MS/MSD RPD. The LCS and LCSD were acceptable, so the out of control was attributed to matrix.

If you have any questions or comments concerning this report, please do not hesitate to contact us.

Sincerely,

Michael W. Palme.

Michael W. Palmer Vice President, Laboratory Operations

Enclosures

Unless Otherwise Noted and Where Applicable:

The results herein relate only to the items tested or to the samples as received by the laboratory • This report shall not be reproduced except in full, without the written approval of SunLabs • All samples will be disposed of within 60 days of the date of receipt of the samples • All results meet the requirements of the NELAC standards • Uncertainty values are available upon request





Report of Laboratory Analysis

SunLabs Project Number GLE

111205.09

Project Description

Prescott Commerce St.

December 14, 2011

SunLabs Sample Number Sample Designation	133822 MW-1				Da		llected ceived	12/0	ndwater 5/11 12:45 5/11 15:40	
Parameters		Method	Units	Results	Dil Factor	MDL	RL	CAS Number	Date/Time Analyzed	Date/Time Prep
Chlorinated Herbicides by EP/	A Method 8:	<u>151</u>								
Date Extracted		8151		12/06/11						12/06/11 16:45
Date Analyzed		8151		12/13/11	1				12/13/11 17:56	
2,4-Dichlorophenylacetic acid (D-131)		8151	%	118	1		1	DEP-SURR-	12/13/11 17:56	12/06/11 16:45
2,4-D		8151	ug/L	0.45 U	1	0.45	1.8	94-75-7	12/13/11 17:56	12/06/11 16:45
Dalapon		8151	ug/L	0.12 U	1	0.12	0.48	75-99-0	12/13/11 17:56	12/06/11 16:45
2,4-DB		8151	ug/L	0.2 U	1	0.2	0.8	94-82-6	12/13/11 17:56	12/06/11 16:45
Dicamba		8151	ug/L	0.34 U	1	0.34	1.4	1918-00-9	12/13/11 17:56	12/06/11 16:45
Dichloroprop		8151	ug/L	0.4 U	1	0.4	1.6	120-36-5	12/13/11 17:56	12/06/11 16:45
Dinoseb		8151	ug/L	0.16 U	1	0.16	0.64	88-85-7	12/13/11 17:56	12/06/11 16:45
МСРА		8151	ug/L	0.35 U	1	0.35	1.4	94-74-6	12/13/11 17:56	12/06/11 16:45
МСРР		8151	ug/L	0.4 U	1	0.4	1.6	93-65-2	12/13/11 17:56	12/06/11 16:45
Picloram		8151	ug/L	0.51 U	1	0.51	2	1918-02-1	12/13/11 17:56	12/06/11 16:45
Silvex		8151	ug/L	0.44 U	1	0.44	1.8	93-72-1	12/13/11 17:56	12/06/11 16:45
2,4,5-T		8151	ug/L	0.14 U	1	0.14	0.56	93-76-5	12/13/11 17:56	12/06/11 16:45
Petroleum Range Organics(Ca	<u>8-C40)</u>									
Date Extracted				12/06/11						12/06/11 09:00
C-39 (40-140)		FLPRO	%	26	1		1	DEP-SURR-	12/08/11 22:20	12/06/11 09:00
o-Terphenyl (40-140)		FLPRO	%	77	1		1	84-15-1	12/08/11 22:20	12/06/11 09:00
Petroleum Range Organics		FLPRO	ug/L	46 U	1	46	300		12/08/11 22:20	12/06/11 09:00
Polynuclear Aromatic Hydroca	arbons by M	lethod 827	<u>0</u>							
Date Extracted		3510		12/07/11						12/07/11 08:00
Terphenyl-d14 (11-119)		8270	%	108	1			DEP-SURR-	12/14/11 02:41	12/07/11 08:00
Acenaphthene		8270	ug/L	0.028 U	1	0.028	0.11	83-32-9	12/14/11 02:41	12/07/11 08:00
Acenaphthylene		8270	ug/L	0.022 U	1	0.022	0.09	208-96-8	12/14/11 02:41	12/07/11 08:00
Anthracene		8270	ug/L	0.35	1	0.02	0.08	120-12-7	12/14/11 02:41	12/07/11 08:00
Benzo(a)anthracene		8270	ug/L	0.011 U	1	0.011	0.044	56-55-3	12/14/11 02:41	12/07/11 08:00
Benzo(a)pyrene		8270	ug/L	0.009 U	1	0.009	0.036	50-32-8	12/14/11 02:41	12/07/11 08:00
Benzo(b)fluoranthene		8270	ug/L	0.007 U	1	0.007	0.028	205-99-2	12/14/11 02:41	12/07/11 08:00
Benzo(g,h,i)perylene		8270	ug/L	0.012 U	1	0.012	0.048	191-24-2	12/14/11 02:41	12/07/11 08:00
Benzo(k)fluoranthene		8270	ug/L	0.017 U	1	0.017	0.068	207-08-9	12/14/11 02:41	12/07/11 08:00
Chrysene		8270	ug/L	0.01 U	1	0.01	0.04	218-01-9	12/14/11 02:41	12/07/11 08:00
Dibenzo(a,h)anthracene		8270	ug/L	0.011 U	1	0.011	0.044	53-70-3	12/14/11 02:41	12/07/11 08:00
Fluoranthene		8270	ug/L	0.02 U	1	0.02	0.08	206-44-0	12/14/11 02:41	12/07/11 08:00
Fluorene		8270	ug/L	0.03 U	1	0.03	0.12	86-73-7	12/14/11 02:41	12/07/11 08:00
Indeno(1,2,3-cd)pyrene		8270	ug/L	0.011 U		0.011	0.044	193-39-5	12/14/11 02:41	12/07/11 08:00
1-Methylnaphthalene		8270	ug/L	0.028 U		0.028	0.11	90-12-0	12/14/11 02:41	12/07/11 08:00
2-Methylnaphthalene		8270	ug/L	0.025 U		0.025	0.1	91-57-6	12/14/11 02:41	12/07/11 08:00
Naphthalene		8270	ug/L	0.031 U		0.031	0.12	91-20-3		12/07/11 08:00
Phenanthrene		8270				0.026	0.1			12/07/11 08:00
		0270	ug/L	0.026 U	1	0.020	0.1	85-01-8	12/14/11 02:41	12/07/11 06:00

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**	Report of Laboratory Analysis							
	SunLabs Project Number	GLE						
Sunlabs	111205.09	Project Description						
		Prescott Commerce St.						

SunLabs Sample Number Sample Designation	133822 MW-1				[ollected	12/0	ndwater 5/11 12:45 5/11 15:40	
Parameters		Method	Units	Results	Dil Facto	MDI or	. RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb										
Date Digested		3005		12/06/11						12/06/11 10:17
Date Analyzed		6010		12/07/11	1				12/07/11 22:24	
Arsenic		6010	ug/L	150	1	4.8	10	7440-38-2	12/07/11 22:24	12/06/11 10:17

- SHE	Report of L	aboratory Analysis
	SunLabs Project Number	GLE
SunLabs	111205.09	Project Description
		Prescott Commerce St.

SunLabs Sample Number Sample Designation	133823 MW-1 filtered					ollected	12/0	ndwater 5/11 12:45 5/11 15:40	
Parameters	Method	Units	Results	Dil Fact	MD or	L RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb									
Date Digested	3005		12/06/11						12/06/11 10:17
Date Analyzed	6010		12/07/11	1				12/07/11 22:26	
Arsenic	6010	ug/L	140	1	4.8	10	7440-38-2	12/07/11 22:26	12/06/11 10:17



Report of Laboratory Analysis

SunLabs Project Number GLE

111205.09

Project Description

Prescott Commerce St.

December 14, 2011

Factor Number Analyzed Prep Chiorinated Herbicides by EPA Method 3151 Date Extracted 8151 12/06/11 1 UP3/11 1816 2/07/11 1 1 12/07/11 1816 12/07/11 1 1 12/07/11 1816 12/07/11 1 1 0 0 12/07/11 1816 12/07/11 1 1 0 0 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 1 1 1 1 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1 0 1	SunLabs Sample Number Sample Designation	133824 MW-2				Matrix Date Collected Date Received			Groundwater 12/05/11 12:55 12/05/11 15:40		
Date Exhanced 8151 12/06/11 · · 12/13/11 110 · 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/13/11 116 12/16/11 12/13/11 116 12/16/11 12/16/11 12/13/11 116 12/16/11	Parameters		Method	Units	Results			RL			Date/Time Prep
Date Analyzed B151 12/13/11 1 12/13/11 1 12/13/11 18:16 2,4-Di Chlorophenylacetic add (D-131) 8151 ug/L 0.45 1 0.45 1.8 94757 12/13/11 18:16 12/06/11 62 Dalapon 8151 ug/L 0.2 1 0.2 0.4 7590 12/13/11 18:16 12/06/11 62 Q4-DB 8151 ug/L 0.2 1 0.2 0.4 9482.6 12/13/11 18:16 12/06/11 62 0.4 1 0.4 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 0.44 <	Chlorinated Herbicides by EP	A Method 8:	<u>151</u>								
2,4-Dichlorophenylacetic acid (D-131) 8151 ug/L 0.45 1 1 DEP-SURR. 2/2/3/11 81:6 12/0/11 6:: 2,4-D 8151 ug/L 0.12 1 0.45 1.8 94-75-7 12/13/11 81:6 12/06/11 6:: 2,4-D 8151 ug/L 0.2 1 0.21 0.48 75-990 12/13/11 81:6 12/06/11 6:: 2,4-D 8151 ug/L 0.34 1 0.34 1.4 94-85-5 12/13/11 81:6 12/06/11 8:: Dichloroprop 8151 ug/L 0.44 1 0.44 1.6 120-35-5 12/13/11 81:6 12/06/11 8:: Dinoseb 8151 ug/L 0.44 1 0.44 1.6 93-65-2 12/13/11 81:6 12/06/11 16: Chorom 8151 ug/L 0.44 1 0.44 1.6 93-67-5 12/13/11 81:6 12/06/11 16: Silvex 8151 ug/L 0.44 1 0.44 1.8 93-77-1 12/13/11 81:6 12/06/11 16: 12/06/11 16: 12/06/11 16: 12/06/11 16: 12/06/11 16: 12/06/11 16:	Date Extracted		8151		12/06/11						12/06/11 16:45
2,4-D 8151 ug/L 0.45 1 0.45 1.8 94-75-7 12/13/11 181.61 12/06/11 65 Dalapon 815.1 ug/L 0.12 1 0.12 0.48 75-99 12/13/11 181.61 12/06/11 65 Dicamba 815.1 ug/L 0.4 1 0.44 1.4 191.80-99 12/13/11 181.61 12/06/11 65 Dichloroprop 815.1 ug/L 0.4 1 0.44 1.6 120-95-5 12/13/11 181.61 12/06/11 16 1 0.16 0.6 88-85-7 12/13/11 181.61 12/06/11 16 1 0.45 1 0.35 1.4 497.46 12/13/11 181.61 12/06/11 16 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44 1 0.44	Date Analyzed		8151		12/13/11	1				12/13/11 18:16	
Delapon 8151 ug/L 0.12 0.12 0.48 0.49 0.49 12/13/11 18:16 12/06/11 6: 2,4-DB 8151 ug/L 0.2 1 0.22 0.8 94.82-6 12/13/11 18:16 12/06/11 16: Dichloroprop 8151 ug/L 0.4 1 0.44 1.4 198-0-9 12/13/11 18:16 12/06/11 6: Dichloroprop 8151 ug/L 0.4 1 0.44 1.4 94.82-6 12/13/11 18:16 12/06/11 6: MCPP 8151 ug/L 0.4 1 0.41 6 94.82-2 12/13/11 18:16 12/06/11 6: Pickarm 8151 ug/L 0.44 1 0.44 1.8 93.72-1 12/13/11 18:16 12/06/11 6: 12/06/11 6: 12/06/11 6: 12/06/11 6: 12/06/11 6: 12/06/11 12/13/11 18:16 12/06/11 1:<	2,4-Dichlorophenylacetic acid (D-131)		8151	%	112	1		1	DEP-SURR-	12/13/11 18:16	12/06/11 16:45
2,4-DB 8151 ug/L 0.2 1 0.2 0.8 94-82-6 12/13/11 18.16 12/06/11 15.0 Dicamba 8151 ug/L 0.34 U 1 0.34 1.4 1918-0-9 12/13/11 18.16 12/06/11 16.0 16.0 16.0 10.034 1.4 1918-0-9 12/13/11 18.16 12/06/11 16.0 16.0 10.035 1.4 1918-0-1 12/13/11 18.16 12/06/11 16.0 16.0 48.85.7 12/13/11 18.16 12/06/11 16.0 16.0 93-65.2 12/13/11 18.16 12/06/11 16.0 14.0 14.0 14.0 14.0 12/13/11 18.16 12/06/11 16.0 12/13/11 18.16 12/06/11 16.0 12/06/11 16.0 12/13/11 18.16 12/06/11 16.0 14.0 14.0 14.0 14.0 14.0 12/13/11 18.16 12/06/11 16.0 12/06/11 12/13/11 18.16 12/06/11 12/13/11 <td>2,4-D</td> <td></td> <td>8151</td> <td>ug/L</td> <td>0.45 U</td> <td>1</td> <td>0.45</td> <td>1.8</td> <td>94-75-7</td> <td>12/13/11 18:16</td> <td>12/06/11 16:45</td>	2,4-D		8151	ug/L	0.45 U	1	0.45	1.8	94-75-7	12/13/11 18:16	12/06/11 16:45
2,4-DB 8151 ug/L 0.2 1 0.2 0.8 94-82-6 12/13/11 18:16 12/06/11 16: Dicamba 8151 ug/L 0.4 1 0.4 1.4 1910-0-9 12/13/11 18:16 12/06/11 16: Dinoseb 8151 ug/L 0.4 1 0.4 1.6 10:45:5 12/13/11 18:16 12/06/11 16: 10:45:5 12/13/11 18:16 12/06/11 16: 10:45:5 12/13/11 18:16 12/06/11 16: 10:45:5 12/13/11 18:16 12/06/11 16: 10:45:5 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: 12/13/11 18:16 12/06/11 16: <	Dalapon		8151	ug/L	0.12 U	1	0.12	0.48	75-99-0	12/13/11 18:16	12/06/11 16:45
Dickmba 8151 ug/L 0.34 U 1 0.34 1.4 1919.00-9 2/13/11 18:16 12/06/11 6: Dickloroprop 8151 ug/L 0.4 U 1 0.4 1.6 120-55 2/13/11 18:16 12/06/11 6: MCPA 8151 ug/L 0.35 U 1 0.35 1.4 94-74-5 12/13/11 18:16 12/06/11 6: MCPP 8151 ug/L 0.4 U 1 0.41 1.6 93-65-2 12/13/11 18:16 12/06/11 6: Pickarm 8151 ug/L 0.44 U 1 0.44 1.8 93-75-5 12/13/11 18:16 12/06/11 6: 7: 7:13/11 18:16 12/06/11 6: 7: 7:13/11 18:16 12/06/11 6: 7: 7:13/11 18:16 12/06/11 6: 7: 7:13/11 18:16 12/06/11 6: 7:0 7:13/11			8151	-	0.2 U	1	0.2	0.8	94-82-6	12/13/11 18:16	12/06/11 16:45
Dichloroprop 8151 ug/L 0.4 U 1 0.4 1.6 120-55 12/13/L1 18:16 12/06/L1 5:0 Dinoseb 8151 ug/L 0.35 U 1 0.35 1.4 94:74 12/13/L1 18:16 12/06/L1 6:0 MCPA 8151 ug/L 0.4 U 1 0.44 1.6 93:65:2 12/13/L1 18:16 12/06/L1 6:0 Pickoram 8151 ug/L 0.41 U 1 0.44 1.8 93:75:1 12/13/L1 18:16 12/06/L1 6:0 Silvex 8151 ug/L 0.41 U 1 0.44 1.8 93:75:1 12/13/L1 18:16 12/06/L1 6:0 1 1.0 </td <td>Dicamba</td> <td></td> <td>8151</td> <td>ug/L</td> <td>0.34 U</td> <td>1</td> <td>0.34</td> <td>1.4</td> <td>1918-00-9</td> <td>12/13/11 18:16</td> <td>12/06/11 16:45</td>	Dicamba		8151	ug/L	0.34 U	1	0.34	1.4	1918-00-9	12/13/11 18:16	12/06/11 16:45
MCPA 8151 ug/L 0.35 U 1 0.35 1.4 94-74-6 12/13/11 18:16 12/06/11 16: MCPP 8151 ug/L 0.4 U 1 0.44 1 6.4 16.6 93-65-2 12/13/11 18:16 12/06/11 6: Silvex 8151 ug/L 0.44 U 1 0.44 1.8 93-72-1 12/13/11 18:16 12/06/11 6: 2,4,5-T 8151 ug/L 0.44 U 1 0.44 1.8 93-72-1 12/13/11 18:16 12/06/11 6: C33 (40-140) FLPRO % 30 1 1 DEP-SURe 12/06/11 2:/06/11 9: Date Extracted 2510 ug/L 64 1 46 0 1 6 9: 12/06/11 9: 12/06/11 9: 12/06/11 9: 12/06/11 9: 12/06/11 9: 12/06/11 9: 12/06/11 </td <td>Dichloroprop</td> <td></td> <td>8151</td> <td>-</td> <td>0.4 U</td> <td>1</td> <td>0.4</td> <td>1.6</td> <td>120-36-5</td> <td>12/13/11 18:16</td> <td>12/06/11 16:45</td>	Dichloroprop		8151	-	0.4 U	1	0.4	1.6	120-36-5	12/13/11 18:16	12/06/11 16:45
MCPA 8151 ug/L 0.35 U 1 0.35 1.4 94-74-6 12/13/11 13:16 12/06/11 16:0 MCPP 8151 ug/L 0.4 U 1 0.4 1.6 93-65-2 12/13/11 13:16 12/06/11 16:0 Silvex 8151 ug/L 0.44 U 1 0.44 1.8 93-75-1 12/13/11 13:16 12/06/11 6:0 2,4,5-T 8151 ug/L 0.44 U 1 0.44 0.56 93-76-5 12/13/11 13:16 12/06/11 6:0 Date Extracted 12/06/11 1 0.44 1.8 93-75-5 12/13/11 12/13/11 13:16 12/06/11 12/06/11 10:0 10 10 10 10 10 10 11 10:0 11 11 10:0 11 11 10:0 11 10:0 11 10:0 11 10:0 11 10:0 11 10:0 10:0 <td>Dinoseb</td> <td></td> <td>8151</td> <td>ug/L</td> <td>0.16 U</td> <td>1</td> <td>0.16</td> <td>0.64</td> <td>88-85-7</td> <td>12/13/11 18:16</td> <td>12/06/11 16:45</td>	Dinoseb		8151	ug/L	0.16 U	1	0.16	0.64	88-85-7	12/13/11 18:16	12/06/11 16:45
MCPP 8151 ug/L 0.4 U 1 0.4 1.6 93-65-2 12/13/11 18:16 12/06/11 16: Pictoram 8151 ug/L 0.51 1 0.51 2 1918-02-1 12/13/11 18:16 12/06/11 6:: 12/13/11 18:16 12/06/11 6:: 12/13/11 18:16 12/06/11 6:: 12/06/11 6:: 12/06/11 6:: 12/06/11 6:: 12/06/11 6:: 12/06/11 6:: 12/06/11 1:	МСРА		8151	-	0.35 U	1	0.35	1.4	94-74-6	12/13/11 18:16	12/06/11 16:45
Pickoram 8151 ug/L 0.51 U 1 0.51 2 1918-02-1 12/13/11 18:16 12/06/11 16:2 Silvex 8151 ug/L 0.14 U 1 0.44 1.8 93-72:1 12/13/11 18:16 12/06/11 16:2 2,4,5-T 8151 ug/L 0.14 U 1 0.56 93-72:1 12/13/11 18:16 12/06/11 16:2 Date Extracted 12/06/11 1 0.56 30 12/06/11 23:3 12/06/11 09:4 Portenuem Range Organics FLPRO % 82 1 1 0.57 12/08/11 12:33 12/06/11 09:4 Portenuem Range Organics FLPRO % 82 1 46 0 1 0.58 12/08/11 12:33 12/06/11 09:4 Caraghthene 3510 12/07/11 1 66 30 12/04/11 0.59 12/07/11 16:4 12/04/11 0.59	МСРР		8151			1	0.4	1.6	93-65-2	12/13/11 18:16	12/06/11 16:45
Silvex 8151 ug/L 0.44 U 1 0.44 1.8 93-72-1 12/13/11 18:16 12/06/11 16:2 Petroleum Range Organics(C8-C4Q) Date Extracted 12/13/11 18:16 12/06/11 16:3 Octo 2-39 (40-140) FLPRO % 30 1 1 DEP-SURR- 12/08/11 22:37 12/06/11 93:72-1 12/18/11 18:16 12/06/11 16:3 C-39 (40-140) FLPRO % 30 1 1 DEP-SURR- 12/08/11 22:37 12/06/11 93:72-1 12/08/11 22:37 12/06/11 93:72-1 12/08/11 22:37 12/06/11 93:72-1 12/08/11 22:37 12/06/11 93:72-1 12/16/11 93:72-1 12/16/11 12:37 12/06/11 93:72-1 12/16/11 12:37 12/06/11 93:72-1 12/16/11 93:72-1 12/16/11 12:37 12/06/11 12:37 12/06/11 93:72-1 12/16/11 12:37 12/06/11 12:37 12/06/11 1							0.51	2	1918-02-1	12/13/11 18:16	12/06/11 16:45
2,4,5-T 8151 ug/L 0.14 U 1 0.16 0.56 93-76-5 12/13/11 18:16 12/06/11 16:40 Date Extracted 12/06/11 12/06/11 1 0.56 93-76-5 12/13/11 18:16 12/06/11 09:47 C-39 (40-140) FLPRO % 30 1 1 0.56 93-76-5 12/08/11 22:37 12/06/11 09:4 O-Terphenyl (40-140) FLPRO % 30 1 46 300 12/08/11 2:37 12/06/11 09:4 Petroleum Range Organics FLPRO % 82 1 46 300 12/08/11 2:37 12/06/11 09:4 Date Extracted 3510 12/07/11 46 300 12/08/11 0:28 12/07/11 0:37 12/07/11 0:4 12/07/11 0:4 12/08/11 12:37 12/07/11 0:4 12/07/11 0:4 12/08/11 12:37 12/07/11 0:4 12/04/11 0:59							0.44	1.8	93-72-1	12/13/11 18:16	12/06/11 16:45
Date Extracted 12/06/11 12/06/11 12/06/11 12/06/11 0.92 C-39 (40-140) FLPRO % 30 1 1 DEP-SURR 12/08/11 22:37 12/06/11 09.17 o-Terphenyl (40-140) FLPRO % 82 1 1 0EP-SURR 12/08/11 22:37 12/06/11 09.17 Petroleum Range Organics FLPRO w/g 02 1 46 300 12/08/11 22:37 12/06/11 09.17 Potroclear Aromatic Hydrocarbons by Method 8270 ug/L 0.028 1 46 33.2.9 12/14/11 02:59 12/07/11 08.1 Acenaphthene 8270 ug/L 0.028 1 0.028 0.11 83.32.9 12/14/11 02:59 12/07/11 08.1 Acenaphthylene 8270 ug/L 0.022 1 0.028 0.011 0.11 0.011 0.011 0.011 0.011 0.011 0.011 0.011 0.011 0.011 0.011 0				-			0.14	0.56	93-76-5	12/13/11 18:16	12/06/11 16:45
Date Extracted 12/06/11 12/06/11 12/06/11 12/06/11 0.92 C-39 (40-140) FLPRO % 30 1 1 DEP-SURR 12/08/11 22:37 12/06/11 09.17 o-Terphenyl (40-140) FLPRO % 82 1 1 0EP-SURR 12/08/11 22:37 12/06/11 09.17 Petroleum Range Organics FLPRO % 82 1 46 300 12/08/11 22:37 12/06/11 09.17 Date Extracted 3510 12/07/11 46 300 10 10.028 0.11 83.32.9 12/14/11 02:59 12/07/11 08.17 Acenaphthylene 8270 ug/L 0.022 1 0.028 0.11 83.32.9 12/14/11 02:59 12/07/11 08.17 Acenaphthylene 8270 ug/L 0.022 1 0.028 0.11 83.32.9 12/14/11 02:59 12/07/11 08.17 Benzo(a)phthylene 8270 ug/L	Petroleum Range Organics(C	<u>8-C40)</u>									
C-39 (40-140) FLPRO % 30 1 1 DEP-SURR- 12/08/11 22:37 12/08/11 09:37 o-Terphenyl (40-140) FLPRO % 82 1 1 84-15-1 12/08/11 22:37 12/06/11 09:37 Petroleum Range Organics FLPRO ug/L 46 U 1 46 300 12/08/11 22:37 12/06/11 09:4 Petroleum Range Organics FLPRO ug/L 46 U 1 46 300 12/08/11 22:37 12/06/11 09:4 Potynuclear Aromatic Hydrocarbons by Method 8270 Ug/L 0.028 U 1 0.68 0.11 83-32-9 12/14/11 0:259 12/07/11 08:4 Cacenaphthylene 8270 ug/L 0.022 U 0.022 0.03 1 0.02 0.08 120-12-7 12/14/11 0:259 12/07/11 08:4 Benzo(a)phthracene 8270 ug/L 0.007 U 0.002 0.08 120-12-7 12/14/11 0:259 12/07/11 08:4 12/14/11 0:259 <td></td> <td>-</td> <td></td> <td></td> <td>12/06/11</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>12/06/11 09:00</td>		-			12/06/11						12/06/11 09:00
o-Terphenyl (40-140) FLPRO % 82 1 1 84-15-1 12/08/11 22:37 12/06/11 09:4 Petroleum Range Organics FLPRO ug/L 46 U 1 46 300 12/08/11 22:37 12/06/11 09:4 Polynuclear Aromatic Hydrocarbons by Method 8270 10 10 00.28 1 0.028 1 0.028 12/07/11 02:59 12/07/11 08:4 Acenaphthene 8270 ug/L 0.028 U 1 0.022 0.08 12/14/11 02:59 12/07/11 08:4 Acenaphthyle 8270 ug/L 0.028 U 1 0.024 0.08 12/14/11 02:59 12/07/11 08:4 Acenaphthyle 8270 ug/L 0.003 1 0.024 0.08 12/14/11 02:59 12/07/11 08:4 Benzo(a)pyrene 8270 ug/L 0.007 U 1 0.007 0.08 50:32-8 12/14/11			FLPRO	%		1		1	DEP-SURR-	12/08/11 22:37	12/06/11 09:00
Petroleum Range Organics FLPRO ug/L 46 U 1 46 300 12/08/11 22:37 12/06/11 09:47 Polynuclear Aromatic Hydrocarbons by Method 8270 Date Extracted 3510 12/07/11 10 08:47 12/07/11 <td>, ,</td> <td></td> <td>FLPRO</td> <td>%</td> <td>82</td> <td>1</td> <td></td> <td>1</td> <td>84-15-1</td> <td>12/08/11 22:37</td> <td>12/06/11 09:00</td>	, ,		FLPRO	%	82	1		1	84-15-1	12/08/11 22:37	12/06/11 09:00
Date Extracted351012/07/11112/07/1108:0Terphenyl-d14 (11-119)8270%1031DEP-SURR-12/14/1102:5912/07/1108:0Acenaphthene8270ug/L0.022U10.0220.0183:32-912/14/1102:5912/07/1108:0Acenaphthylene8270ug/L0.022U10.0220.09208:96-812/14/1102:5912/07/1108:0Anthracene8270ug/L0.011U10.0110.04456:55.312/14/1102:5912/07/1108:0Benzo(a)anthracene8270ug/L0.011U10.0110.04456:55.312/14/1102:5912/07/1108:0Benzo(a)pyrene8270ug/L0.007U10.0070.028205:99-212/14/1102:5912/07/1108:0Benzo(g),h)perylene8270ug/L0.017U10.0170.08812/12-212/14/1102:5912/07/1108:0Benzo(g),h)anthracene8270ug/L0.011U10.0170.088207:99-212/14/1102:5912/07/1108:0Benzo(g),h)anthracene8270ug/L0.012U10.0170.088207:99-212/14/1102:5912/07/1108:0Benzo(g),h)anthracene8270ug/L0.012U10.0170.088207:99-212/14/1102:5912/	Petroleum Range Organics		FLPRO	ug/L	46 U	1	46	300		12/08/11 22:37	12/06/11 09:00
Terphenyl-d14 (11-119)8270%1031DEP-SURP.12/14/1102:5912/07/1108:1Acenaphthene8270ug/L0.028U10.0280.1183:32-912/14/1102:5912/07/1108:1Acenaphthylene8270ug/L0.022U10.0220.09208-96-812/14/1102:5912/07/1108:1Anthracene8270ug/L0.09310.020.08120-12-712/14/1102:5912/07/1108:1Benzo(a)anthracene8270ug/L0.011U10.0110.04456-55-312/14/1102:5912/07/1108:1Benzo(a)anthracene8270ug/L0.007U10.0070.03650-32-812/14/1102:5912/07/1108:1Benzo(a)hriperylene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.012U10.0120.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.017U10.0120.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:1Dibenzo(a,h)anthracene8270ug/L0.011U <td>Polynuclear Aromatic Hydroc</td> <td>arbons by M</td> <td>lethod 827</td> <td><u>D</u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Polynuclear Aromatic Hydroc	arbons by M	lethod 827	<u>D</u>							
Terphenyl-d14 (11-119)8270%1031DEP-SURR-12/14/1102:5912/07/1108:1Acenaphthene8270ug/L0.028U10.0280.1183:32-912/14/1102:5912/07/1108:1Acenaphthylene8270ug/L0.022U10.0220.09208-96-812/14/1102:5912/07/1108:1Anthracene8270ug/L0.09310.020.08120-12-712/14/1102:5912/07/1108:1Benzo(a)anthracene8270ug/L0.011U10.0140.04456-55-312/14/1102:5912/07/1108:1Benzo(a)prene8270ug/L0.009U10.0070.028205-99-212/14/1102:5912/07/1108:1Benzo(b)fluoranthene8270ug/L0.017U10.0170.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.017U10.0170.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.017U10.0170.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.011U10.0170.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.011U	Date Extracted	_	3510		12/07/11						12/07/11 08:00
Acenaphthylene8270ug/L0.022U10.0220.09208-96-812/14/1102:5912/07/1108:4Anthracene8270ug/L0.09310.020.08120-12-712/14/1102:5912/07/1108:4Benzo(a)anthracene8270ug/L0.011U10.0110.04456-55-312/14/1102:5912/07/1108:4Benzo(a)pyrene8270ug/L0.009U10.0090.03650-32-812/14/1102:5912/07/1108:4Benzo(b)fluoranthene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:4Benzo(g,h,i)perylene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:4Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:4Benzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:4Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:4Fluoranthene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:4Fluoranthene8270ug/L	Terphenyl-d14 (11-119)		8270	%		1			DEP-SURR-	12/14/11 02:59	12/07/11 08:00
Acenaphthylene8270ug/L0.022U10.0220.09208-96-812/14/1102:5912/07/1108:0Anthracene8270ug/L0.09310.020.08120-12-712/14/1102:5912/07/1108:0Benzo(a)anthracene8270ug/L0.011U10.0110.04456-55-312/14/1102:5912/07/1108:0Benzo(a)pyrene8270ug/L0.009U10.0090.03650-32-812/14/1102:5912/07/1108:0Benzo(b)fluoranthene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:0Benzo(g),h)perylene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.010.0453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.011U10.0110.0453-70-312/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270<	Acenaphthene		8270	ug/L	0.028 U	1	0.028	0.11	83-32-9	12/14/11 02:59	12/07/11 08:00
Anthracene 8270 ug/L 0.093 1 0.02 0.08 120-12-7 12/14/11 02:59 12/07/11 08:1 Benzo(a)anthracene 8270 ug/L 0.011 U 1 0.011 0.044 56-55-3 12/14/11 02:59 12/07/11 08:1 Benzo(a)pyrene 8270 ug/L 0.009 U 1 0.007 0.028 205-99-2 12/14/11 02:59 12/07/11 08:1 Benzo(b)fluoranthene 8270 ug/L 0.007 U 1 0.007 0.028 205-99-2 12/14/11 02:59 12/07/11 08:1 Benzo(g,h,i)perylene 8270 ug/L 0.017 U 1 0.012 0.048 191-24-2 12/14/11 02:59 12/07/11 08:1 Benzo(k)fluoranthene 8270 ug/L 0.017 U 1 0.017 0.068 207-08-9 12/14/11 02:59 12/07/11 08:1 Dibenzo(a,h)anthracene 8270 ug/L 0.011 U 1 0.01 0.04 18-01-9 12/14/11 02:	•		8270		0.022 U	1	0.022	0.09	208-96-8	12/14/11 02:59	12/07/11 08:00
Benzo(a)anthracene8270ug/L0.011U10.0110.04456-55-312/14/1102:5912/07/1108:1Benzo(a)pyrene8270ug/L0.009U10.0090.03650-32-812/14/1102:5912/07/1108:1Benzo(b)fluoranthene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:1Benzo(g,h,i)perylene8270ug/L0.017U10.0170.048191-24-212/14/1102:5912/07/1108:1Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:1Benzo(a,h)anthracene8270ug/L0.011U10.0110.04218-01-912/14/1102:5912/07/1108:1Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04218-01-912/14/1102:5912/07/1108:1Fluoranthene8270ug/L0.011U10.0110.04218-01-912/14/1102:5912/07/1108:1Fluoranthene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:1Fluoranthene8270ug/L0.02110.020.08206-44-012/14/1102:5912/07/1108:1Fluorene8270ug/L <td></td> <td></td> <td>8270</td> <td></td> <td></td> <td>1</td> <td>0.02</td> <td>0.08</td> <td>120-12-7</td> <td>12/14/11 02:59</td> <td>12/07/11 08:00</td>			8270			1	0.02	0.08	120-12-7	12/14/11 02:59	12/07/11 08:00
Benzo(a)pyrene8270ug/L0.009U10.0090.03650-32-812/14/1102:5912/07/1108:0Benzo(b)fluoranthene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:0Benzo(g,h,i)perylene8270ug/L0.012U10.0170.048191-24-212/14/1102:5912/07/1108:0Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Chrysene8270ug/L0.011U10.0110.044218-01-912/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.021U10.0120.08206-44-012/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.021U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.028U10.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.021U10.0110.044193-39-512/14/1102:5912/07/1108:02-Methylnaphthalene8270	Benzo(a)anthracene		8270	-	0.011 U	1	0.011	0.044	56-55-3	12/14/11 02:59	12/07/11 08:00
Benzo(b)fluoranthene8270ug/L0.007U10.0070.028205-99-212/14/1102:5912/07/1108:0Benzo(g,h,i)perylene8270ug/L0.012U10.0120.048191-24-212/14/1102:5912/07/1108:0Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Chrysene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.02U10.0120.08206-44-012/14/1102:5912/07/1108:0Fluorene8270ug/L0.02U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.028U10.0260.1191-32-012/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.028U10.0260.1191-32-012/14/1102:5912/07/1108:02-Methylnaphthalene8270	Benzo(a)pyrene		8270		0.009 U	1	0.009	0.036	50-32-8	12/14/11 02:59	12/07/11 08:00
Benzo(g,h,i)perylene8270ug/L0.012U10.0120.048191-24-212/14/1102:5912/07/1108:0Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Chrysene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.02U10.020.08206-44-012/14/1102:5912/07/1108:0Fluorene8270ug/L0.03U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.028U10.024193-39-512/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.028U10.0260.1190-12-012/14/1102:5912/07/1108:0Naphthalene8270ug/L			8270	-	0.007 U	1	0.007	0.028	205-99-2	12/14/11 02:59	12/07/11 08:00
Benzo(k)fluoranthene8270ug/L0.017U10.0170.068207-08-912/14/1102:5912/07/1108:0Chrysene8270ug/L0.01U10.010.04218-01-912/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.02U10.020.08206-44-012/14/1102:5912/07/1108:0Fluorene8270ug/L0.03U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.028U10.0340.1296-73-712/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.028U10.044193-39-512/14/1102:5912/07/1108:0Naphthalene8270ug/L0.028U10.0260.1190-12-012/14/1102:5912/07/1108:0Phenanthrene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Phenanthrene8270ug/L0.026U <t< td=""><td></td><td></td><td>8270</td><td></td><td></td><td>1</td><td>0.012</td><td>0.048</td><td>191-24-2</td><td>12/14/11 02:59</td><td>12/07/11 08:00</td></t<>			8270			1	0.012	0.048	191-24-2	12/14/11 02:59	12/07/11 08:00
Chrysene8270ug/L0.01U10.010.04218-01-912/14/1102:5912/07/1108:0Dibenzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.02U10.020.08206-44-012/14/1102:5912/07/1108:0Fluorene8270ug/L0.03U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.028U10.0280.1190-12-012/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Naphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Naphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Naphthalene8270ug/L0.025U10.0260.185-01-812/14/1102:5912/07/1108:0Naphthalene8270ug/L0.026U1<			8270	-	0.017 U	1	0.017	0.068	207-08-9	12/14/11 02:59	12/07/11 08:00
Diberzo(a,h)anthracene8270ug/L0.011U10.0110.04453-70-312/14/1102:5912/07/1108:0Fluoranthene8270ug/L0.02U10.020.08206-44-012/14/1102:5912/07/1108:0Fluorene8270ug/L0.03U10.030.1286-73-712/14/1102:5912/07/1108:0Indeno(1,2,3-cd)pyrene8270ug/L0.011U10.0110.044193-39-512/14/1102:5912/07/1108:01-Methylnaphthalene8270ug/L0.028U10.0280.1190-12-012/14/1102:5912/07/1108:02-Methylnaphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Naphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Naphthalene8270ug/L0.025U10.0250.191-57-612/14/1102:5912/07/1108:0Phenanthrene8270ug/L0.031I10.0310.1291-20-312/14/1102:5912/07/1108:0Naphthalene8270ug/L0.026U10.0260.185-01-812/14/1102:5912/07/1108:0Phenanthrene8270ug/L0.026U							0.01	0.04	218-01-9	12/14/11 02:59	12/07/11 08:00
Fluoranthene 8270 ug/L 0.02 U 1 0.02 0.08 206-44-0 12/14/11 02:59 12/07/11 08:0 Fluoranthene 8270 ug/L 0.03 U 1 0.03 0.12 86-73-7 12/14/11 02:59 12/07/11 08:0 Fluorene 8270 ug/L 0.011 U 1 0.011 0.044 193-39-5 12/14/11 02:59 12/07/11 08:0 Indeno(1,2,3-cd)pyrene 8270 ug/L 0.011 U 1 0.011 0.044 193-39-5 12/14/11 02:59 12/07/11 08:0 1-Methylnaphthalene 8270 ug/L 0.028 U 1 0.024 193-39-5 12/14/11 02:59 12/07/11 08:0 2-Methylnaphthalene 8270 ug/L 0.025 U 1 0.026 0.1 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11				-			0.011	0.044	53-70-3	12/14/11 02:59	12/07/11 08:00
Fluorene 8270 ug/L 0.03 U 1 0.03 0.12 86-73-7 12/14/11 02:59 12/07/11 08:0 Indeno(1,2,3-cd)pyrene 8270 ug/L 0.011 U 1 0.011 0.044 193-39-5 12/14/11 02:59 12/07/11 08:0 1-Methylnaphthalene 8270 ug/L 0.028 U 1 0.028 0.11 90-12-0 12/14/11 02:59 12/07/11 08:0 2-Methylnaphthalene 8270 ug/L 0.025 U 1 0.026 0.11 90-12-0 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.025 U 1 0.026 0.11 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59							0.02	0.08	206-44-0		12/07/11 08:00
Indeno(1,2,3-cd)pyrene 8270 ug/L 0.011 U 1 0.044 193-39-5 12/14/11 02:59 12/07/11 08:0 1-Methylnaphthalene 8270 ug/L 0.028 U 1 0.028 0.11 90-12-0 12/14/11 02:59 12/07/11 08:0 2-Methylnaphthalene 8270 ug/L 0.025 U 1 0.025 0.1 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.025 U 1 0.025 0.1 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.031 I 1 0.032 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.026 U				-							12/07/11 08:00
1-Methylnaphthalene 8270 ug/L 0.028 U 1 0.028 0.11 90-12-0 12/14/11 02:59 12/07/11 08:0 2-Methylnaphthalene 8270 ug/L 0.025 U 1 0.025 0.11 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.026 U 1 0.026 0.1 85-01-8 12/14/11 02:59 12/07/11 08:0											12/07/11 08:00
2-Methylnaphthalene 8270 ug/L 0.025 U 1 0.025 0.1 91-57-6 12/14/11 02:59 12/07/11 08:0 Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.026 U 1 0.026 0.1 85-01-8 12/14/11 02:59 12/07/11 08:0				-							12/07/11 08:00
Naphthalene 8270 ug/L 0.031 I 1 0.031 0.12 91-20-3 12/14/11 02:59 12/07/11 08:0 Phenanthrene 8270 ug/L 0.026 U 1 0.026 0.1 85-01-8 12/14/11 02:59 12/07/11 08:0											12/07/11 08:00
Phenanthrene 8270 ug/L 0.026 U 1 0.026 0.1 85-01-8 12/14/11 02:59 12/07/11 08:00	, ,			-							12/07/11 08:00
•											12/07/11 08:00
EVIENE OV/U 10/0 10/2 1 0.022 0.000 1297000 12/14/11 02:39 12/07/11 0A:	Pyrene		8270	ug/L	0.020 U	1	0.022	0.088	129-00-0		

SunLabs, Inc. 5460 Beaumont Center Blvd., Suite 520 Tampa, FL 33634 Laboratory ID Number - E84809

Phone: (813) 881-9401 Email: Info@SunLabsInc.com Website: www.SunLabsInc.com

SunLabs	Report of Laboratory Analysis							
	SunLabs Project Number	GLE						
Sunlabs	111205.09	Project Description						
		Prescott Commerce St.						

SunLabs Sample Number Sample Designation	133824 MW-2				[ollected	12/0	ndwater 5/11 12:55 5/11 15:40	
Parameters		Method	Units	Results	Dil Facto	MDI or	. RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb										
Date Digested		3005		12/06/11						12/06/11 10:17
Date Analyzed		6010		12/07/11	1				12/07/11 22:28	
Arsenic		6010	ug/L	240	1	4.8	10	7440-38-2	12/07/11 22:28	12/06/11 10:17

SW/	Report of L	aboratory Analysis
	SunLabs Project Number	GLE
SunLabs	111205.09	Project Description
		Prescott Commerce St.

SunLabs Sample Number Sample Designation	133825 MW-2 filtered					ollecteo eceiveo	12/0	ndwater 5/11 12:55 5/11 15:40	
Parameters	Method	Units	Results	Dil Fact	MD or	L RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb									
Date Digested	3005		12/06/11						12/06/11 10:17
Date Analyzed	6010		12/07/11	1				12/07/11 22:30	
Arsenic	6010	ug/L	240	1	4.8	10	7440-38-2	12/07/11 22:30	12/06/11 10:17



Report of Laboratory Analysis

SunLabs Project Number GLE

111205.09

Project Description

Prescott Commerce St.

December 14, 2011

SunLabs Sample Number	133826					atrix ate Co	llected		ndwater 5/11 14:50	
Sample Designation	MW-3					Date Received			5/11 15:40	
Parameters		Method	Units	Results	Dil Factor	MDL	RL	CAS Number	Date/Time Analyzed	Date/Time Prep
Chlorinated Herbicides by EPA	Method 81	<u>51</u>								
Date Extracted		8151		12/06/11						12/06/11 16:45
Date Analyzed		8151		12/13/11	1				12/13/11 18:36	
2,4-Dichlorophenylacetic acid (D-131)		8151	%	95	1		1	DEP-SURR-	12/13/11 18:36	12/06/11 16:45
2,4-D		8151	ug/L	0.45 U	1	0.45	1.8	94-75-7	12/13/11 18:36	12/06/11 16:45
Dalapon		8151	ug/L	0.12 U	1	0.12	0.48	75-99-0	12/13/11 18:36	12/06/11 16:45
2,4-DB		8151	ug/L	0.2 U	1	0.2	0.8	94-82-6	12/13/11 18:36	12/06/11 16:45
Dicamba		8151	ug/L	0.34 U	1	0.34	1.4	1918-00-9	12/13/11 18:36	12/06/11 16:45
Dichloroprop		8151	ug/L	0.4 U	1	0.4	1.6	120-36-5	12/13/11 18:36	12/06/11 16:45
Dinoseb		8151	ug/L	0.16 U	1	0.16	0.64	88-85-7	12/13/11 18:36	12/06/11 16:45
МСРА		8151	ug/L	0.35 U	1	0.35	1.4	94-74-6	12/13/11 18:36	12/06/11 16:45
МСРР		8151	ug/L	0.4 U	1	0.4	1.6	93-65-2	12/13/11 18:36	12/06/11 16:45
Picloram		8151	ug/L	0.51 U	1	0.51	2	1918-02-1	12/13/11 18:36	12/06/11 16:45
Silvex		8151	ug/L	0.44 U	1	0.44	1.8	93-72-1	12/13/11 18:36	12/06/11 16:45
2,4,5-T		8151	ug/L	0.14 U	1	0.14	0.56	93-76-5	12/13/11 18:36	12/06/11 16:45
Petroleum Range Organics(C8	<u>-C40)</u>									
Date Extracted	-			12/06/11						12/06/11 09:00
C-39 (40-140)		FLPRO	%	28	1		1	DEP-SURR-	12/08/11 22:54	12/06/11 09:00
o-Terphenyl (40-140)		FLPRO	%	82	1		1	84-15-1	12/08/11 22:54	12/06/11 09:00
Petroleum Range Organics		FLPRO	ug/L	46 U	1	46	300		12/08/11 22:54	12/06/11 09:00
Polynuclear Aromatic Hydroca	rbons by M	ethod 827	<u>D</u>							
Date Extracted		3510		12/07/11						12/07/11 08:00
Terphenyl-d14 (11-119)		8270	%	99	1			DEP-SURR-	12/14/11 03:17	12/07/11 08:00
Acenaphthene		8270	ug/L	0.028 U	1	0.028	0.11	83-32-9	12/14/11 03:17	12/07/11 08:00
Acenaphthylene		8270	ug/L	0.022 U	1	0.022	0.09	208-96-8	12/14/11 03:17	12/07/11 08:00
Anthracene		8270	ug/L	0.068 I	1	0.02	0.08	120-12-7	12/14/11 03:17	12/07/11 08:00
Benzo(a)anthracene		8270	ug/L	0.011 U	1	0.011	0.044	56-55-3	12/14/11 03:17	12/07/11 08:00
Benzo(a)pyrene		8270	ug/L	0.009 U	1	0.009	0.036	50-32-8	12/14/11 03:17	12/07/11 08:00
Benzo(b)fluoranthene		8270	ug/L	0.007 U	1	0.007	0.028	205-99-2	12/14/11 03:17	12/07/11 08:00
Benzo(g,h,i)perylene		8270	ug/L	0.012 U	1	0.012	0.048	191-24-2	12/14/11 03:17	12/07/11 08:00
Benzo(k)fluoranthene		8270	ug/L	0.017 U	1	0.017	0.068	207-08-9	12/14/11 03:17	12/07/11 08:00
Chrysene		8270	ug/L	0.01 U	1	0.01	0.04	218-01-9	12/14/11 03:17	12/07/11 08:00
Dibenzo(a,h)anthracene		8270	ug/L	0.011 U	1	0.011	0.044	53-70-3	12/14/11 03:17	12/07/11 08:00
Fluoranthene		8270	ug/L	0.02 U	1	0.02	0.08	206-44-0	12/14/11 03:17	12/07/11 08:00
Fluorene		8270	ug/L	0.03 U	1	0.03	0.12	86-73-7		12/07/11 08:00
Indeno(1,2,3-cd)pyrene		8270	ug/L	0.011 U	1	0.011	0.044	193-39-5	12/14/11 03:17	12/07/11 08:00
1-Methylnaphthalene		8270	ug/L	0.028 U	1	0.028	0.11	90-12-0		12/07/11 08:00
2-Methylnaphthalene		8270	ug/L	0.025 U	1	0.025	0.1	91-57-6		12/07/11 08:00
		8270	ug/L	0.038 I	1	0.031	0.12	91-20-3		12/07/11 08:00
Naphthalene										
Naphthalene Phenanthrene		8270	ug/L	0.026 U	1	0.026	0.1	85-01-8		12/07/11 08:00

SunLabs, Inc. 5460 Beaumont Center Blvd., Suite 520 Tampa, FL 33634 Laboratory ID Number - E84809

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	Report of L	aboratory Analysis
	SunLabs Project Number	GLE
Sunlabs	111205.09	Project Description
		Prescott Commerce St.

SunLabs Sample Number Sample Designation	133826 MW-3				[ollected	12/0	ndwater 5/11 14:50 5/11 15:40	
Parameters		Method	Units	Results	Dil Facto	MDL or	RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb										
Date Digested		3005		12/06/11						12/06/11 10:17
Date Analyzed		6010		12/07/11	1				12/07/11 22:31	
Arsenic		6010	ug/L	170	1	4.8	10	7440-38-2	12/07/11 22:31	12/06/11 10:17

- SHE	Report of L	aboratory Analysis
	SunLabs Project Number	GLE
SunLabs	111205.09	Project Description
		Prescott Commerce St.

SunLabs Sample Number Sample Designation	133827 MW-3 filtered					ollected	12/0	ndwater 5/11 14:50 5/11 15:40	
Parameters	Method	Units	Results	Dil Fact	MD or	RL	CAS Number	Date/Time Analyzed	Date/Time Prep
RCRA Metals ppb									
Date Digested	3005		12/06/11						12/06/11 10:17
Date Analyzed	6010		12/07/11	1				12/07/11 22:33	
Arsenic	6010	ug/L	190	1	4.8	10	7440-38-2	12/07/11 22:33	12/06/11 10:17



Report of Laboratory Analysis

SunLabs Project Number

111205.09

GLE

Project Description
Prescott Commerce St.

Footnotes							
**	Not NELAC certified for this analyte						
Ι	The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.						
J	The reported value failed to meet the established quality control criteria for either precision or accuracy(see cover letter for explanation)						
LCS	Laboratory Control Sample						
LCSD	Laboratory Control Sample Duplicate						
MB	Method Blank						
MS	Matrix Spike						
MSD	Matrix Spike Duplicate						
NA	Sample not analyzed at client's request.						
р	SunLabs is not currently NELAC certified for this analyte.						
Q	Sample held beyond the accepted holding time.						
RL	RL(reporting limit) = PQL(practical quantitation limit).						
RPD	Relative Percent Difference						
U	Compound was analyzed for but not detected.						
V	Indicates that the analyte was detected in both the sample and the associated method blank.						
Ζ	Too many colonies were present (TNTC); the numeric value represents the filtration volume.						



Quality Control Data

111205.09

Project Number

GLE

Project Description Prescott Commerce St.

December 14, 2011

														2000	51116-01	, _0
Batch No:	E2961								A	ssociated	d Sample:	5				
Fest:	Petroleum	Range Organics	C8-C40)					1	33822, 13	33824, 13	3826				
estCode:	FIPro-w			,												
Compound	1 II 10 W	Blank	LCS	LCS	LCSD	RPD	00	Limits	MS	MS	MSD	RPD	00	Limits	Dup	Qualifiers
ompound		Diam	Spike		%Rec	%	RPD	LCS	Spike		%Rec	%	RPD	MS	RPD	quamore
arent Sample Number										133774	133774					
Date Extracted		12/05/11	_													
Date Analyzed		12/08/11	-													
C-39 (40-140) D-Terphenyl (40-140)		57 % 88 %														
Petroleum Range Orga	nics	46 U ug/L	1700	65	71	9	20	55-118	1700	70	68	3	25	60-140		
		40 0 ug/L	1700	00	71	5	20	33-110	1700	70	00	5	20	00-140		
Batch No:	E2978								_		d Sample		/		_	
Fest:	RCRA Me	tals ppb							1	33822, 13	33823, 13	3824, 13	3825, 133	826, 13382	27	
estCode:	RCRA-4-w-ug/															
	NONA-4-W-Ug/I		1.00	1.00	1.005	000		1		140	MOD	000		1	D	0
Compound		Blank	LCS Spike	LCS %Rec	LCSD %Rec	RPD %	QC RPD	Limits LCS	MS Spike	MS %Rec	MSD %Rec	RPD %	QC RPD	Limits MS	Dup RPD	Qualifier
Parent Sample Number			opine	/01100	/01/00	/0	NFU	L03	opine	133822	133822	/0	NFU	WIO		
Arsenic		3.3 U ug/L	1000	102	104	2	20	80-120	1000	133822	133822	1	20	75-125		
		0.0 0 ug/L	1000	102	104	2	20	00.120	1000	101	100	1	20	10.120	l	1
Batch No:	E3017								A	ssociated	d Samples	5				
Fest:	Chlorinato	d Herbicides by E		had 21	51				1	33822, 13	33824, 13	3826				
		a nerviciues by E		10U 0 I	JI											
estCode:	8151-w															
Compound		Blank	LCS Spike	LCS %Rec	LCSD %Rec	RPD %	QC RPD	Limits LCS	MS Spike	MS %Rec	MSD %Rec	RPD %	QC RPD	Limits MS	Dup RPD	Qualifier
Parent Sample Number																
2,4-Dichlorophenylacet	ic acid (D-131)	95 %														
2,4-D		0.45 U ug/L	10	86	54	46 *	38	42-142								
Dalapon 2,4-DB		0.12 U ug/L	10 10	87 74	67 64	26 * 14	19 38	0-127								
Dicamba		0.20 U ug/L 0.34 U ug/L	10	90	71	24 *	19	33-126 63-139								
Dichloroprop		0.40 U ug/L	10	96	58	49 *	41	53-132								
Dinoseb		0.16 U ug/L	10			75	11	00 102								
MCPA		0.35 U ug/L	100	51	44	15	53	0-211								
MCPP		0.40 U ug/L	100	79	42	61 *	53	0-236								
Picloram		0.51 U ug/L	10	103	81	24	36	10-142								
Silvex		0.44 U ug/L	10	98	69	35	36	55-144								
,4,5-T		0.14 U ug/L	10	72	47	42 *	34	21-145								
Batch No:	E3020															
		-	_		_				-		d Sample: 33824, 13					
Fest:	Polynuclea	ar Aromatic Hydro	carbons	by Me	ethod	8270			1	5502Z, h	JJUL7, 1J	0020				
estCode:	8270PAH-w															
Compound		Blank	LCS	LCS	LCSD	RPD	QC	Limits	MS	MS	MSD	RPD	QC	Limits	Dup	Qualifier
			Spike	%Rec	%Rec	%	RPD	LCS	Spike	%Rec	%Rec	%	RPD	MS	RPD	
arent Sample Number										133913	133913					
erphenyl-d14 (11-119)	81 %														
cenaphthene		0.028 U ug/L	1.0	64	62	3	20	43-94	1.0	83	79	5	19	0-162		
cenaphthylene		0.022 U ug/L	1.0	56	55	2	20	0-162	1.0	62	50	21	24	0-166		
		0.020 U ug/L	1.0	69	72	4	20	39-100	1.0	46	43	7	21	21-138		
Benzo(a)anthracene		0.011 U ug/L	1.0	74	75	1	20	46-99	1.0	78	49 28	46 *	34	46-129		
Benzo(a)pyrene Benzo(b)fluoranthene		0.009 U ug/L 0.007 U ug/L	1.0 1.0	48 51	50 54	4	20 20	20-119 26-108	1.0 1.0	50 58	28 39	56 * 39 *	19 33	0-229 0-172		
Benzo(b)fluoranthene Benzo(g,h,i)perylene		0.007 U ug/L 0.012 U ug/L	1.0	46	54 48	4	20	37-108	1.0	58 60	28	39 * 73 *	23	0-172		
			1.0	40	40	4	20	00.105	1.0	00	20	13	20	0-100		

SunLabs, Inc. 5460 Beaumont Center Blvd., Suite 520 Tampa, FL 33634

0.017 U ug/L

0.010 U ug/L

1.0

1.0

64

76

66

79

Benzo(k)fluoranthene

Chrysene

20 Laboratory ID Number - E84809

20

26-105

54-94

1.0

1.0

73

83

34

55

73*

41

21

102

3

4

(813) 881-9401 Phone: Info@SunLabsInc.com Email: Website: www.SunLabsInc.com

13-143

1-169



Quality Control Data

111205.09

Project Number

GLE

Project Description
Prescott Commerce St.

December 14, 2011

Batch No: Test:	E3020 Polynuclea	r Aromatic	Hydroc	arbons	by Me	ethod 8	3270			_	<u>ssociatec</u> 33822, 13						
TestCode:	8270PAH-w			1.00	1.00	1.000										Dum	0.115
Compound		Blank	(LCS Spike	LCS %Rec	LCSD %Rec	RPD %	QC RPD	Limits LCS	MS Spike	MS %Rec	MSD %Rec	RPD %	RPD	Limits MS	Dup RPD	Qualifiers
Parent Sample Number											133913	133913					
Dibenzo(a,h)anthracene		0.011 U	ug/L	1.0	51	53	4	20	33-108	1.0	70	36	64 *	27	36-112		
Fluoranthene		0.020 U	ug/L	1.0	74	74	0	20	44-90	1.0	70	46	41 *	20	4-163		
Fluorene		0.030 U	ug/L	1.0	76	82	8	20	36-97	1.0	65	55	17	43	0-193		
Indeno(1,2,3-cd)pyrene		0.011 U	ug/L	1.0	50	50	0	20	35-103	1.0	64	32	67 *	29	0-143		
1-Methylnaphthalene		0.028 U	ug/L	1.0	77	78	1	20	23-115	1.0	98	76	25	31	0-159		
2-Methylnaphthalene		0.025 U	ug/L	1.0	54	62	14	20	27-106	1.0	66	61	8	35	0-146		
Naphthalene		0.031 U	ug/L	1.0	74	86	15	20	37-105	1.0	0	0	NA	45	0-158		
Phenanthrene		0.026 U	ug/L	1.0	73	71	3	20	41-92	1.0	68	49	32 *	18	31-134		
Pyrene		0.022 U	ug/L	1.0	71	72	1	20	43-93	1.0	68	44	43	56	10-155		

 * indicates value is outside control limits for %Recovery or greater than acceptance criteria for RPD

U

Footnotes

Compound was analyzed for but not detected.

* See General Terms and Conditions on Reverse		(, sume day	Rev 12/10
5460 Beaumont Center BIVG., Suite 520, Lampa, Fiorida 33034 Phone: 813-881-9401 / Fax: 813-354-4661 e-mail: info@SunLabsInc.com www.SunLabsInc.com	5460 Beaumont Center Blvd., Suit Phone: 813-881-9401 / I e-mail: info@SunLabsInc.com		Sufficient volume for all analyses? Are vials head-space free? Proper containers and preservatives?	Received oppice?	Re
SunLabs, Inc.		AN / NA	Sample containers intact? Samples within holding times?	Temp upon receipt: 23.6 °C	Temp up
			Shipping Bills attached?	diment O = Other (Specify)	SE = Sediment
Relinquished To: Date: Time:	Relinquished By: Re	Y / N	Custody Seals intact?		GW = Gro
		Y NANA	Custody Seals present?	DW = Drinking Water SW = Surface Water	DW = Drin
) 7	Sample Condition Upon Receipt:	SOL = Solid	A = Air
Relinquished To: Date: Time:	Relinquished By: Re		Internal Use Only	<u>odes:</u> SO = Soil	Matrix Codes:
CTC. 1.1c. ANNAG		O = Other (Specify)	B = Sodium bisulfite + Ice	·	S = Soil Jar
		T = Sodium thiosulfate + ice	N = Nitric Acid + Ice	ic O = Other (Specify)	P = Plastic
Relinquished To: Date: Time:	Relinque hed By: Re	VS = MeOH, OFW, + Ice			GA = Glass Amber
1/2/2/4/	Meller K	S = Sulfuric Acid + Ice	<u>Preservative Codes:</u> H = Hydrochloric Acid + Ice	<u>Bottle i Vpe Lodes:</u> 3V = Glass Vial	GV = Glass Vial
Heinouished Io: Late: Ilme:	Relinguished By:	CARDVIAL LARCICIC	HUNCVINL V		z
AND TO RETURN UNUSED SAMP	TURNED SAMP	WAT /LIE			7
	SUNLABS, INC. RESERVES TH		Printed Name / Affiliation:	Sampler Signature / Date:	Sampler
other than 5 years.*					
Length of Record Retention if					
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only needed 3 filters					
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Cash rates	777	1245 S V V	2/5/11	1-MW 5023	1338;
FDEP PreApproval site	Ax	Time Bottles	Date		Sam
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Due Date Requested*:	ice/F	Requested		E-Mail: apprecting it associates (and	
	es ittur hittur	Analysis / Method		Phone / Fax:	Phor
Alt Bill To:	CN GN	CN GW	tampa FL 33464	Suite 900/Jampa	
PO #:		エキー。		HOO W.CY	ł
Project #: 1/395-00011	GA	Bottle Type GA (A		contact: adrience Perez	0
Project Name: Prescott Commerce St.	1205,09	SunLabs Project #	ú	Client Name: GT	Clien
Nº 30751	l of Custody	SunLabs, Inc. Chain of Custody	S	>	

APPENDIX D Lien Search Report



****ENVIRONMENTAL LIEN SEARCH****

December 14, 2011

Ms. Adrienne Perez GLE Associates, Inc. 4300 West Cypress St. #400 Tampa, FL 33607

RE: 11395-00071/PRESCOTT STREET/COMMERCE STREET, FLORIDA

Dear Ms. Perez:

RMS has completed the Environmental Lien search on Prescott Partners, LLC, located at Prescott Street and Commerce Street; parcel number A-17-30-18-ZZZ-000005-55710.3, Tampa, Florida.

Should you have any questions or require further assistance, please contact your sales representative at (888) 306-0004.

Sincerely,

Vicki Rogerson Title Analyst (504) 831-1156, ext. 118 FSE File No. 105301

RISK MANAGEMENT SEARCH RESULTS

ENVIRONMENTAL LIENS

Subject: PRESCOTT PARTNERS, LLC PRESCOTT STREET/COMMERCE STREET PARCEL NO. A-17-30-18-ZZZ-000005-55710.3 TAMPA, FLORIDA

Public records on the subject real property identified above revealed the following information effective to December 5, 2011:

ASSESSMENT

Location:	Hillsborough County
Land/Description:	Parcel of Land Parcel No.A-17-30-18-ZZZ-000005-55710.3

DEEDS

<u>1</u> Grantee(s): (Buyer)		
Grantor(s): (Seller)	Spray Miser Internationa	al, Inc.
Conveys:	Parcel of Land	
	Date Executed: Date Recorded: DBV/PG:	December 20, 2005 December 22, 2005 15912/913

NOTE: Copy attached as Exhibit "A".

EXAMINER'S NOTE

Public Records of Hillsborough County, Florida were searched from December 22, 2005 to December 5, 2011, and no other deeds vesting title in the subject property were found of record during the period searched.

ENVIRONMENTAL LIENS

Public Records of Hillsborough County, Florida were searched from December 22, 2005 to December 5, 2011, and no environmental liens on the subject property were found of record during the period searched.

AUL'S

Public Records of Hillsborough County, Florida were searched from December 22, 2005 to December 5, 2011, and no activity or use limitations on the subject property were found of record during the period searched.

LEGAL DESCRIPTION

Legal description included on Exhibit "A".

GENERAL COMMENTS

This concludes the investigation on the above captioned. Again, should you have any questions, please feel free to contact your sales representative, (504) 831-1156.

DISCLAIMER

FSE/RMS is a licensed and a registered legal entity in the State of Louisiana. FSE/RMS reports contain public record information, which its accuracy cannot be guaranteed. FSE/RMS follows all regulated Federal and State laws. This report should not be interpreted to qualify for any credit, insurance or employment decisions pertaining to the Fair Credit Reporting Act (15 USC 1681, et seq) This report should not be considered a certificate or guarantee of title. Therefore, the company's liability to this report extends only to the fee charged therefore.

This information contains confidential and privileged information. This information is intended only for "ABC Companies" named above. If you are not the intended recipient, be aware that any disclosure, copying, reproduction, or distribution of this document and its content is strictly prohibited.

EXHIBIT A

INSTR # 2005595193

O BK 15912 PG 0913

Pgs 0913 - 916; (4pgs)

Pat Frank Clerk of Court

DOC TAX PD(F.S. 201.02) 0.70

HILLSBOROUGH COUNTY

DEPUTY CLERK A Scott

RECORDED 12/22/2005 12:59:37 PM

Corrective Warranty Deed

This Indenture, made, December 20, 2005 A.D.

Between

Spray Miser International, Inc., a Florida corporation whose post office address is: 1616 Penny Street, Tampa, Florida 33605 a corporation existing under the laws of the State of Florida, Grantor and Prescott Partners, LLC, a Florida limited liability company, whose post office address is: 1325 W. Hillsborough Ave., Tampa, Florida 33603, Grantee,

Witnesseth, that the said Grantor, for and in consideration of the sum of Ten and No/100 Dollars (\$10.00), to it in hand paid by the said Grantee, the receipt whereof is hereby acknowledged, has granted, bargained and sold to the said Grantee forever, the following described land, situate, lying and being in the County of, State of Florida, to wit:

EXHIBIT "A" ATTACHED

Subject to taxes for the current year, covenants, restrictions and easements of record, and matters as reflected in EXHIBIT "B" attached.

THIS CORRECTIVE DEED IS BEING RECORDED TO CORRECT THE LEGAL DESCRIPTION IN THE WARRANTY DEED DATED MAY 27, 2005, RECORDED MAY 31, 2005 IN OFFICIAL RECORDS BOOK 15062, PAGE 819 ALL OF HILLSBOROUGH COUNTY, FLORIDA. ALL DOCUMENTARY STAMPS HAVE BEEN PAID ON THE DEED AT THE **INITIAL RECORDING.**

Parcel Identification Number: 138111.000

BEST IMAGE(S And the said Grantor does hereby fully warrant the title to said land, and will defend the same against the lawful claims of all persons whomsoever.

In Witness Whereof, the said Grantor has caused this instrument to be executed in its name by its duly authorized officer and caused its corporate seal to be affixed the day and year first above written.

Spray Miser International, Inc.

George H. Lorton Its President

Signed and Sealed in Our Presence: LANKED EN Witness Print Witness Print Na

State of Florida Hillsborough County of

The foregoing instrument was acknowledged before me this December 12, 2005, by George H. Lorton, the President of Spray Miser International, Inc. A corporation existing under the laws of the State of Florida, on behalf of the corporation. He/She is personally known to me or has produced a driver's license as identification.

Brian E. Langford AY COMMISSION # DD183311 EXPIRES February 11, 2007 BONDED THRU TROY FAIN INSURANCE, INC.

(Seal) Notary Public

Notary Printed Name:

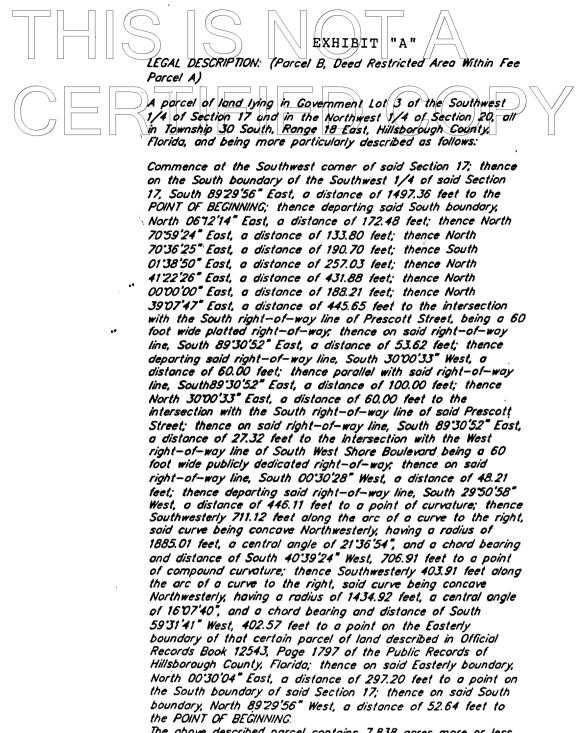
My Commission Expires::

* Express Prepared by: Brian Langford, an employee of Summit Title & Financial Services, Inc., 1715 Cleveland Street Tampa, Florida 33606

File Number: ST04-2096

Closer's Choice Florida Corporate Deed/Letter

Book15912/Page913



The above described parcel contains 7.838 acres more or less, or 341,410 square feet more or less.

THIS IS NOT A <u>EXHBIT "A" (cont.)</u>

A portion of Government Lot 3 of Section 17, Township 30 South, Range 18 West, Hillsborough County, Florida, being more particularly described as follows:

Commence at the Southwest corner of Government Lot 3 of Section 17, Township 30 South, Range 18 West, Hillsborough County, Florida; thence on the South boundary of said Government Lot 3, South 89° 29' 56" East, a distance of 668.28 feet to a point on a non-tangent curve, said point being on the Westerly boundary of a 30.00 foot wide Ingress-Egress Easement as described in Official Records Book 11333, Page 534 of the Public Records of Hillsborough County, Florida and Official Records Book 12543, Page 1797 of the Public Records of Hillsborough County, Florida; thence on said Westerly boundary, Northeasterly 465.68 feet along the arc of a curve to the left, said curve being concave Northwesterly, having a radius of 1885.03 feet, a central angle of 14° 09' 16", and a chord bearing and distance of North 40° 12' 57" East, 464.50 feet to the POINT OF BEGINNING; thence continue the following two (2) courses on said Westerly boundary: (1) Northeasterly 108.56 feet along the arc of a curve to the left, said curve being concave Northwesterly, having a radius of 1885.03 feet, a central angle of 03° 17' 59", and a chord bearing and distance of North 31° 29' 57" East, 108.55 feet to a point of tangency; (2) North 29° 50' 57" East, a distance of 445.93 feet to a point on the Westerly right-of-way line of West Shore Drive; thence on said Westerly right-of-way line, South 00° 30' 03" West, a distance of 376.65 feet; thence departing said Westerly right-of-way line, North 89° 31' 02" West, a distance of 151.60 feet to a point on the Westerly boundary of a Railroad Easement as described in Official Records Book 13724, Page 746 of the Public Records of Hillsborough County, Florida; thence on said Westerly boundary, South 30° 03' 36" West, a distance of 120.74 feet; thence departing said Westerly boundary, North 89° 30' 42" West, a distance of 63.30 feet to the POINT OF BEGINNING



- 2. Taxes or special assessments, which are not shown as existing liens by the Public Records.
- 3. Any claim that any portion of said lands are sovereign lands of the State of Florida, including submerged, filled or artificially exposed lands and lands accreted to such lands.
- 4. Easements, if any, for public utilities, pipelines or facilities installed in any portion of the railroad right-of-way lying within the land, together with the right of ingress and egress to repair, maintain, replace and remove the same.
- 5. Easement Agreement by and between the Atlantic Coast Line Railroad Company and the Central Florida Pipeline Corporation, recorded in Official Records Book 1465, page 106; and amended by Official Records Book 8763, page 1924 and Official Records Book 8961, page 1863, and any other supplements and/or amendments thereto, recorded in the public records of Hillsborough County, Florida.
- 6. Terms, covenants, conditions, easements and reservations recited in that certain instrument recorded in Official Records Book 13724, page 746, of the public records of Hillsborough County, Florida.
- Terms, covenants, conditions, easements and other matters contained in the Reciprocal Easements of Ingress and Egress, recorded in Official Records Book 11333, Page 534 of the Public Records of Hillsborough County, Florida.
- Terms, covenants, conditions, easements and other matters contained in the Reciprocal Easement Agreement, recorded in Official Records Book 15378, Page 1066, of the Public Records of Hillsborough, County Florida.